COPY TO O. C. QUBMIT IN TRIPLICATE.

(Other instruct or reverse side

Form approved, Budget Burcau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

30-	005-20129
E. LEASE	DESIGNATION AND BERIAL NO
NM	13999 −B

DATE Dec 6, 1979

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK	RILL X	DEEPEN					7. UNIT AGREEMENT N		
b. TYPE OF WELL	MEC (A)	DEELEIA		PL	UG BA	CK []	I. CHII AGREEMENT N	AME	
WELL X	GAS WELL OTHER		BING! ZONE	LE. 🔀	MULTIF ZONE	'LE [S. FARM OR LEASE NAI		
2. NAME OF OPERATOR	011121	<u></u>	_						
Adams Explora	ation Company						Federal "4"		
3. ADDRESS OF OPERATOR	R						1		
410 West Ohio, Suite 202, Midland, Texas 79701							10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (At surface	Report location clearly and	in accordance wi	th any Stat	e requiremen	nts.*)		Jomahawk	* WILDCAT	
1980' FSL & 6	11. SEC., T., B., M., OR BLK.								
At proposed prod. zo	one	4					AND SURVEY OR AREA		
1980' FSL & 6	60' FEL of Sect	ion 4					Coo 4 T 0	C D 00 =	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE*				Sec. 4, T-8-	13 STATE	
18 miles Sout	heast of Kenna,	New Mexico							
15. DISTANCE FROM PROF LOCATION TO NEARES	OSED*			F ACRES IN	LEASE	17. NO. C	Chaves	New Mexico	
PROPERTY OR LEASE	LINE, FT. g. unit line, if any)	660		320		TO THIS WELL			
18. DISTANCE FROM PRO	19. PROPOSED DEPTH		20 8071	40					
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		None	4400'		20. ROTARY OR CABLE TOOLS ROTARY				
21. ELEVATIONS (Show wh	nether DF, RT, GR, etc.)		·			<u> </u>	22. APPROX. DATE WOR	W	
4513 Gr							1		
23.		ROPOSED CASIN	IC AND OF				January 15	<u>, 1980</u>	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO				м			
121/4"	8-5/8"		- January III			QUANTITY OF CEMENT			
7-7/8"	4-1/2"	24# 10.5#	1800		1250 sx 667 1476				
		10.5#		4300			250 sx		
Drill out w/7-drill teh San	hole to 1800'. 50 sx cement. W -7/8" bit w/wtr. Andres formatio f production is 250 sx cement.	Mud up at	3900' if san	to 9.5#	30P. # 35 se	lest ca ec visc	sing to 1000 percent	si.	
See attachment	ts for additiona	l operation	al and	environ	nmental	de (B)	ECEIVE DEC 1 0 1979	D	
N ABOVE SPACE DESCRIBE one. If proposal is to reventer program if any	PROPOSED PROGRAM: If p drip or deepen directional	roposal is to deepe ly, give pertinent	n or plug b data on sut	ack, give da Surface loca	ta on prestions and	HO	GEOLOGICAL SURVINESS, NEW MEXICO Citive zone and proposed and true vertical depths.)	

APPROVED TO PROVIDE TO SERVICE TO

(This space for Federal or State office use)

J.T. Berry

*See Instructions On Reverse Side

TITLE

Operations Manager

BECEINED

LEB 18 .80

OIL CONSERVATION DIV.