

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L 4409

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Fred Pool Drilling Co. Inc.	Opal
3. Address of Operator	9. Well No.
Box 1300 Clovis Star Rt. Roswell, N.M. 88201	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>S</u> LINE AND <u>1680</u> FEET FROM	Wildcat
THE <u>E</u> LINE, SECTION <u>33</u> TOWNSHIP <u>8S-</u> RANGE <u>32E</u> NMPM.	
11. Elevation (Show whether DF, RT, GR, etc.)	12. County
4378 casing head	Chaves

13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☒

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

June 16, 1981: Set bridge plug at 4136 ft. per approval State Oil Commission Rep. Set 10 sx. of cement on top of plug. Ran tubing back in hole. tagged cement loaded hole with mud. Started out off hole with tubing at 5:55 p.m., out of hole at 6:43 p.m.

June 18, 1981: Prepared 4 1/2 casing for removal. Located free point on 4 1/2 casing at 1350 ft. Contacted Oil Commission in Hobbs for instructions on developments. Hobbs approved 50 ft. cement inside of pipe and 50 ft. on top of break off point. Set 50 ft. cement on bottom of surface 50 ft. inside of 8 5/8 casing. Plugged off top of surface with 45sx.

June 19, 1981: tagged top of cement at 1170 ft. at 8:36 a.m. Ran 100 ft. cement plug at 459-359 ft. with 55 sx. cement. Ran 10 sx. cement on top of surface. Dry hole marker set.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Fred PoolTITLE Petroleum EngineerDATE 7-1-81APPROVED BY R. A. WalkerTITLE OIL & GAS INSPECTORDATE 7-1-81

CONDITIONS OF APPROVAL, IF ANY: