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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Departme...

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

· · · · · · · · · · · · · · · · · · ·	<u>i</u>	O IHA	1112 PC	JA I OIL	AND IN	UNALGA	10	31/a11 Å	DI No			
Operator CORPO					Well API No. 30-005-20731							
YATES PETROLEUM CORPO		<u> </u>		30-003-20731								
Address 105 South 4th St., An	rtecia	NM S	38210									
Reason(s) for Filing (Check proper box)	c ccsia,	1111	70210		Othe	r (Please expla	in)					
New Well		Change in	Transpo	orter of:					1 1000	0.77		
Recompletion Oil S Dry Gas EFFECTIVE NOVEMBER 1, 1993 - OIL EFFECTIVE JULY 1, 1993 - GAS												
Change in Operator	Casinghead	d Gas 🛚 🗓	Conden	isate	EFF	ECTIVE 3	ULY	1, 1	.993 – G	AS		
change of operator give name												
nd address of previous operator												
I. DESCRIPTION OF WELL A	AND LEA	ASE	,					1				
Lease Name	i i		Pool Name, Includin					Kind of Lease State, Frederal of Fre			ase No. 119	
Western Holly "32" Sta	ite	1	Tor	n-Tom Sa	an Andre	S						
Location	1650			N	arth	165	n	_		East	.	
Unit LetterG	: 1650		Feet Fi	rom The	Lin	e and165		Fe	et From The _	Last	Line	
Section 32 Township	LE , NMPM,				Chaves County							
Section 32 Township	13		Range		1.11 , 141	VII IVI,						
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL GAS					<u> </u>		
Name of Authorized Transporter of Oil		or Conde			Address (Giv	e address to w	hich d	pproved	copy of this fo	orm is to be se	nt)	
Scurlock-Permian Corpo	ration					4648, H						
Name of Authorized Transporter of Casing			or Dry	Gas		ve address to w					nt)	
Warren Petroleum Corpo		ition			PO Box 1589, Tulsa, 0							
If well produces oil or liquids,	,				Is gas actually connected?			When ?				
give location of tanks.	G	32	<u> 7s</u>	31E	<u>.</u>			J	9-5-80			
f this production is commingled with that i	from any oth	ier lease or	pool, gi	ve commingl	ing order num	ber:						
IV. COMPLETION DATA					1	1	1 ,		Dive Deale	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Wel	1	Gas Well	New Well	Workover	1 1	Deepen	Plug Dack	Jame Nes v	Din Kes v	
		pl. Ready t	o Prod		Total Depth	J	ــــــــــــــــــــــــــــــــــــــ		P.B.T.D.	ــــــــــــــــــــــــــــــــــــــ		
Date Spudded	Date Com	pi. Keauy i	o riou.						1			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
ELEVATIONS (DF, KKB, KI, OK, ELC.)												
Perforations	 								Depth Casir	ng Shoe		
	7	TUBING	, CASI	ING AND	CEMENTI	NG RECO	ND.					
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	<u> </u>											
	m non	A Y OYY	ADY	,					.L			
V. TEST DATA AND REQUES OIL WELL (Test must be after r	ST FOR A	ALLOW	ABLE	b Indianal moon	the equal to o	r exceed top al	louni	ble for thi	is denth or he	for full 24 hou	7 5.)	
			oj ioaa	ou ana mus	Producing N	sethod (Flow, p	umn.	eas lift.	etc.)	joi jan 21 non		
Date First New Oil Run To Tank	Date of Te	est			Trouteing iv	101100 (1 1077)		a—	,			
Length of Test	Tubing Pressure			Casing Pressure				Choke Size				
Deligat Grane	Tubing Flessure				Sustained a series							
Actual Prod. During Test	tual Prod. During Test Oil - Bbls.				Water - Bbl	Water - Bbls.			Gas- MCF			
GAS WELL												
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	nsate/MMCF			Gravity of	Condensate		
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size				
,												
VI. OPERATOR CERTIFIC	ות ביידאי	E COM	TLIA	NCE								
· ·				1,013		OIL CO	NS	ERV	ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OCT 9 7 1002						
is true and complete to the best of my knowledge and belief.					Dat	Date Approved 0CT 2 7 1993						
Q						Jppi 0 v		_				
Manita Doodlett						ORIGI	NAL	SIGNE	D BY JERR	Y SEXTON		
Stonature						By DISTRICT I SUPERVISOR						
Juanita Goodlett - Production Supervisor Printed Name 10-25-93 505/748-1471										• شند	•	
10-25-93	5	505/748	3-147	1	Title	ਰ						
Date		To	elephone	No.	11							
Particular de la constant de la cons												

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.