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Form C-105
Revised 11-4-8

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-5119

3. TYPE OF WELL	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
1. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
			DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Western Holly St 32
9. Well No.
1
10. Field and Pool, or Wildcat
Tom-Tom (San-Andres)

2. Name of Operator
Western Reserves Oil Company
3. Address of Operator
P. O. Box 993 Midland, TX 79702

4. Location of Well
UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>East</u> LINE OF SEC. <u>32</u> TWP. <u>7-S</u> RGL. <u>31-E</u>

11. County
Chaves

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevation (D.E., RKB, RT, GR, etc.)	19. Elev. Casinghead
5/12/80	5/19/80	6/5/80	GR 4282	4280
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Cased by	24. Rotary Tools
4020'	3980'		Rotary	

24. Producing Interval(s), of this completion - Top, bottom, Name	25. Was Directional Survey Made
San Andres 3765-3808	No

26. Type Electric and Other Logs Run	27. Was Well Cased
1. Sidewall Neutron Porosity 2. Dual Laterolog	No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1336	12 1/4	700 sx (Cement circulated)	
4 1/2	9.5#	4019'	7 7/8	300 sx	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3932	-

1. Perforation Details (Interval, size and number)	2. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3765-70 (6 shots)	
3776-78 (3 shots)	
3788-92 (5 shots)	
3796-98 (3 shots)	
3800-08 (9 shots)	
	DEPTH INTERVAL
	3765-3808
	AMOUNT AND KIND MATERIAL USED
	1000 gallons 28% HCL

PRODUCTION							
3. Date First Production	4. Production Method (Flowing, gas lift, pumping - Size and type pump)	5. Well Status (Prod. or Shut-in)					
6/6/80	Pump	Producing					
6. Date of Test	7. Hours Tested	8. Flow Rate	9. Oil - Bbl.	10. Gas - MCF	11. Water - Bbl.	12. Oil - Gas Ratio	
6/7/80	24	-	65	57	10	875:1	
13. Flow Turning Points	14. Casing Pressure	15. Tubing Pressure	16. Oil - Bbl.	17. Gas - MCF	18. Water - Bbl.	19. Oil Gravity - API (Corr.)	
-	-	-	65	57	10	24°	

20. Disposition of Fluid (Sold, used for fuel, vented, etc.)	21. Test Witnessed by
Vented	Terry Franklin

22. List of Attachments
23. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED <u>Terry Franklin</u> TITLE <u>Agent</u> DATE <u>6/13/80</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1326
T. Salt 1400
B. Salt 1839
T. Yates 1839
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 2968
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abe _____
T. Wolfeamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. P-1 3674
T. P-2 3752
T. P-3 3856

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1326	1326	Red Beds				
1326	1400	74	Rustler Anhydrite				
1400	1839	439	Salado Salt				
1839	2968	1129	Sand's, Dowmite				
2968	4020	1052	Dolomite & Anhydrite				
RECEIVED							
MAY 16 1980							
OIL CONSERVATION DIV							