DISTRIBUTION			
		CONSERVATION CON SION	-
SANTA FE	f	T FOR ALLOWABLE	Form C=104 Supersedes Uld C=104 and C=114
FILE U.S.G.S.		AND	ruective 1-1-02
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	_ GAS
IRANSPORTER OIL			
GAS			
OPER./ TOR			
I. PROPATION OFFICE			
Western Reserves Oil (	Company		
Address			
	dland, TX 79702		
Reason(s) for filing (Check proper bi	ox)	Other (Please explain)	NA MORE NOW WE
New Well	Change in Transporter of:	CASINGHEAD	AAS MUST NOT WE
Recompletion	Cil X Dry G	as Transform	CEPTION TO R-4476
Change in Ownership	Casinghead Gas Conde	ensate (NESCO AND	
If change of ownership give name		10 4230 A 2941 (A.2.2.)	
and address of previous owner			
II. DESCRIPTION OF WELL ANI	D LEASE		
Lesse Name	Well No. Pool Name, Including I		Ledee Ho:
	'32' 1   Tom-Tom (Sa	an-Andres) State, Fed	erolor Fee State L-5119
Location	650		
. Unit Letter;;	650 Feet From The North LI	ine and	m The East
Line of Section 32 T	'ownship 7-S Range	21 F 1997 01	
	ownship /-S Range	<u>31-Е</u> , ммрм, Ср	aves County
II. DESIGNATION OF TRANSPORT	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of C	or Condensate		proved copy of this form is to be sent)
Navajo Refining Co	)mpany	Box 159 Artesia	, NM 88210
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. G 32 7-S 31-		When
		······································	
If this production is commingled v IV. COMPLETION DATA	vith that from any other lease or pool,	, give commingling order number:	
	Cil Well Gas Well	New Well Workove: Deepen	Plug Back   Same Resty. Diff. Resty.
Designate Type of Complet	i		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5/12/80	5/19/80	4020	3980'
Elevations (DF, RKB, RT, GR, etc.) GR 4282'		Top Oll/Gas Pay	Tubing Depth
Perforations	San Andres	3765'	3932 <sup>1</sup> Depth Casing Shoe
	78 (3) 3788-92 (5)	3800-08 3796-98 (3) (9)	4019'
		D CEMENTING RECORD	14015
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	1336'	700 sx
7 7/8	4 1/2	4019'	300sx
4 1/2	2 3/8	<u> </u>	
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	after recovery of total volume of load a	
	FOR ALLOWABLE (Test must be a		il and must be equal to or exceed top allow-
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