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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator  
**Western Reserves Oil Company**

2. Address of Operator  
**P. O. Box 993 Midland, TX 79702**

3. Location of Well

UNIT LETTER G , 1650 FEET FROM THE North LINE AND 1650 FEET FROM  
THE East LINE, SECTION 32 TOWNSHIP 7-S RANGE 31-E NMPM.

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**L-5119**

7. Unit Agreement Name

8. Form or Lease Name  
**Western Holly**  
**State '32' State**

9. Well No.  
**1**

10. Field and Pool, or Wildcat  
**Tom-Tom (San Andres)**

11. Elevation (Show whether DF, RT, GR, etc.)  
**DF 4292**

12. County  
**Chaves**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        |   | SUBSEQUENT REPORT OF:  |   |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                         | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>               | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated completion date if proposed work) SEE RULE 1103.

5/13/80

Ran 33 joints, (1321') 8 5/8 24#, ST&C casing and set @ 1336'. Cemented with 500 sx Halliburton lite, 1/4# floules/sx 2% CaCl, 5# gilsonite/sx followed by 200 sx Class 'C' 2% CaCl. Full circulation throughout job. Circulated 100 sx to surface. P.O.B. 7:30pm 5/13/80. W.O.C. 12 hours. Pressure tested casing 1000# for 30 minutes.

Note: Minimum of 18 hours Required

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED Jerry W. Franklin TITLE Agent DATE 5/14/80

APPROVED BY John Runyan TITLE Geologist DATE MAY 16 1980

CONDITIONS OF APPROVAL, IF ANY: