t 5 Copies priate District Office UCT I ox 1980, Hobbs, NM 88240

State of New Mexico Energy, erais and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

<u>UCT III</u> Uo Brazos Rd., Aztec, NM 87410

UCT II Frawer DD, Arteria, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No.

Verr-McCoo Corne	~~+		•					Well A	PI No.		
Kerr-McGee Corpo	ration							<u> </u>			
P.O. Box 11050 m(s) for Filing (Check proper box)	Mid	land.	TX	7970	2	XX Other	(Please explain	a)			
Well		Change in	Transp	corter of:	_	_	Change i		porter		
mpletion	Oil		Dry G	-	_						
ge in Operator Casinghead Gas Condensate age of operator give name kiress of previous operator											
ESCRIPTION OF WELL A	ND LE	ACE									
: Name	Well No. Pool Name, Including							Lease Fed Lease No.			
Amoco Federal	8 Tom-Tom (Sa				an Andres) State, F			Federal or Fee NM12418			
Unit Letter I	:217	2173 Feet From The South Line and 853 Feet From The East						et From The <u>East</u> Line			
Section 26 Township	7S		Range	e 3	LE	, NM	IPM,	Chave	es County		
DESIGNATION OF TRANS	PORTE	R OF O	[L A]	ND NA	TUI	RAL GAS	•		•		
of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
intern Petroleum Comp		\square	or Dr	ry Gas	\neg				and, TX 79702 copy of this form is to be sent)		
cident NGL, Inc.							Land, TX 79710				
Il produces oil or liquids, ocation of tanks.				•	-	Is gas actually connected?		When	When? 11/79		
production is commingled with that from any other lease or pool, give commingling order number:											
COMPLETION DATA		Oil Well		Gas We	11	New Well	Workover	Deepen	Plug Back Same Res'v Diff Res'v		
esignate Type of Completion -		<u>i</u>	i		11		workover	Dapen	Ting Dack Same Res V Diff Res V		
Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
ttions (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
VALIONS									Depth Casing Shoe		
	 ,	TIBING	CAS	SING A	ND	CEMENTI	NG RECORI	D			
HOLE SIZE	TUBING, CASING AN HOLE SIZE CASING & TUBING SIZE				110	DEPTH SET			SACKS CEMENT		
PEGT DATE AND DECUES	T.FOD	AT LOW	ADI	.							
FEST DATA AND REQUES WELL Test must be after re					musi	be equal to or	exceed top allo	wable for thi	s depth or be for full 24 hours.)		
First New Oil Run To Tank	Date of To						ethod (Flow, pu				
th of Test	Tubing Pressure				Casing Press.	ıre		Choke Size			
								0 1/05			
al Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
.S WELL	<u> </u>	1-1-1				<u>. </u>			. I		
ul Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
ng Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
OPERATOR CERTIFIC	ATF O	F COM	PJ I A	NCF		1					
hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
livision have been complied with and that the information given above true and complete to the best of my knowledge and belief.					Date Approved						
C 1 R +						Date	Date Approved				
lignature Judy Santth						∥ By_	By CREING SCAFFEE BY ISSRY STATOM				
Judy Benton Analyst II Title Title						Title					
October 1, 1991 915/688-7039 Pale Telephone No.						Inte					
/auc		161	epnon	e 140.		11		•			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.