- bmit 5 Copies ppropriate Distinct Office <u>ISTRICT 1</u> 0. Box 1980, Hobbs, NM 88240	Energy, Minerals and Nan		Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
5. BOX 1980, HODOL, NM - 88240 I <u>STRICT II</u> O. Drawer DD, Artesia, NM - 88210	P.O. B	ATION DIVISION ox 2088 lexico 87504-2088	
ISTRICT III 200 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWAR	BLE AND AUTHORIZATION	
perator	TO TRANSPORT OIL	L AND NATURAL GAS	API No.
Kerr-McGee Corporat	ion		30.005.20732
One Marienfeld Plac	e, Suite 200, Midland,	TX 79701	
eason(s) for Filing (Check proper box)	Change in Transporter of:	Other (Please explain)	
	Oil Dry Gas Casinghead Gas Condensate	Flag-Redfern Oil Co. Kerr-McGee Corp. on 6	
hange in Operator X change of operator give name id address of previous operator Elag	-Redfern Oil Co., P.O.	Box 11050 Midland T	X 79702
. DESCRIPTION OF WELL			
Amoco Federal	Well No. Pool Name, Include	(San Andres)	t of Lease Fed Lease No. E. Federal or Fee NM13418
			East
Unit Letter		South Line and 853	Fret From TheLast
Section 26 Townshi	ip 7S Range 31E	, NMPM,	<u>Chaves</u> County
		JRAL GAS Address (Give address to which approv	ed capy of this form is to be sent)
Name of Authonzed Transporter of Oil Lantern Petroleum Co	ompany	P. O. Box 2281, Mid]	and, TX 79702
Name of Authonzed Transporter of Casin Cities Service 011 C		Address (Give address to which approv P. O. Box 300, Tu]sa	
f well produces oil or liquids, ive location of tanks.	Unut Soc. Twp. Rge. M 26 75 31E	Is gas actually connected? Whe	
	from any other lease or pool, give comming		
V. COMPLETION DATA	Oni Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Designate Type of Completion Date Spudded		Total Depth	P.B.T.D.
· · · · · · · · · · · · · · · · · · ·		Top Oil/Gas Pay	
Elevauons (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Tubing Depth
Perforations			Depth Casing Shos
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH 361	SHONG CEMENT
V. TEST DATA AND REQUE DIL WELL (Test must be after	ST FOR ALLOWABLE recovery of Iolal volume of load oil and mus		
OIL WELL (Test must be after	ST FOR ALLOWABLE recovery of local volume of locad oil and mus Date of Test	st be equal to or exceed top allowable for t Producing Method (Flow, pump, gas life	
OIL WELL (Test must be after Date Firm New Oil Run To Tank	recovery of total volume of load oil and mus		
V. TEST DATA AND REQUE OIL WELL (Test must be after Date Firm New Oil Run To Tank Length of Test Actual Prod. During Test	recovery of total volume of load oil and mus Date of Test	Producing Method (Flow, pump, gas lift	3, etc.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	recovery of total volume of load oil and mus Date of Test Tubing Pressure	Producing Method (Flow, pump, gas lift Casing Pressure	choke Size
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	recovery of total volume of load oil and mus Date of Test Tubing Pressure	Producing Method (Flow, pump, gas lift Casing Pressure	choke Size
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	recovery of total volume of load oil and mus Date of Test Tubing Pressure Oil - Bbls.	Producing Method (Flow, pump, gas lift Casing Pressure Water - Bbla	Choke Size Gas- MCF
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitor, back pr.)	recovery of total volume of load oil and mus Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas lift Casing Pressure Water - Bbla. Bbla. Condenania/MMCF	Choke Size Gas- MCF Gravity of Condensate
DIL WELL (Test must be after Date Firm New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitor, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regt Division have be a complied with and is true and compliets to the bert of my	recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE ulations of the Oil Conservation d that the information gives above y knowledge and belief.	Producing Method (Flow, pump, gas life Casing Pressure Water - Bbla. Bbla. Condennate/MMCF Casing Pressure (Shut-is) OIL CONSERV Date Approved	Choke Size Gae-MCF Gravity of Condensate Choke Size VATION DIVISION U6 8 1989
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitor, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regr Division have be a complied with and is true and complete to the ber? of my	recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE ulations of the Oil Conservation d that the information gives above y knowledge and belief.	Producing Method (Flow, pump, gas life Casing Pressure Water - Bbla. Bbla. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER Date Approved ORIGINAL SIGNE	choke Size Gas- MCF Gravity of Coodensate Choke Size VATION DIVISION
DIL WELL (Test must be after Date Firm New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pitor, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regt Division have be a complied with and is true and complete to the bert of my Addates and complete to the bert of my	recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE ulations of the Oil Conservation d that the information gives above y knowledge and belief.	Producing Method (Flow, pump, gas life Casing Pressure Water - Bbla. Bbla. Condensate/MMCF Casing Pressure (Shut-is) OIL CONSERV Date Approved ORIGINAL SIGNE	Choke Size Gae-MCF Gravity of Condensate Choke Size VATION DIVISION UG 8 1989 D BY JERRY SEXTON I SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.