SANTA FE	TEW MEXICO OIL CONSERVATION COMMISSI			Form C -104	
FILE	AND			Supersedes Old C-10\$ and C-110 Ellective 1-1-55	
LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
IRANSPORTER OIL GAS					
OPERATOR PRORATION OFFICE					
Operator		<u></u>			
Flag-Redfern Oil Con Address	npany				
P.O. Box 11050	Midland, Texas 79702				
Reason(s) for filing (Check proper bo		Other (Please	explain)		
New Well	Change in Transporter of: Oti X Dry G		· ·		
Change In Cwnership					
f change of ownership give name nd address of previous owner					
ESCRIPTION OF WELL AND	Vell No. Pool Name, Including F				
Amoco Federal	8 Tom-Tom (San		Kind of Lease State, Federal ar Fee	Lease No.	
Location		· · · · · · · · · · · · · · · · · · ·		Fed. USA NM <u>13418</u>	
Unit Letter <u>1</u> ; <u>21</u>	73 Feet From The South Li	ne and853	_ Feet From The	ist	
Line of Section 26 To	wnship 7S Range	31Е , ммрм	Chaves	County	
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	46	•	······································	
Name of Authorized Transporter of Of	I KX or Condensate		o which approved copy o	f this form is to be sent)	
Lantern Petroleum Company		P.O. Box 2281 Midland, TX 79702			
Name of Authorized Transporter of Casinghead Gas 🐼 or Dry Gas 🚞 Cities Service Company		Address (Give address to which approved copy of this form is to be sent) P.O. Box 300, Tulsa, OK 74102			
if well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. M 26 7S 31E	Is gas actually connecte VES			
this production is commingled with this production is commingled with the second secon	th that from any other lease or pool,	give commingling order			
Designate Type of Completi	on - (X)	New Well Workover	Deepen Plug Bac	same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D		
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing [ing Depth	
Perforations	.l		Depth Co	ising Shoe	
	TUBING, CASING, AN	D CEMENTING RECOR)		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT	
	-	· /			
TET AND PEOPEET E		<u> </u>	i		
'EST DATA AND REQUEST F III. WELL Jate First New Oll Run To Tanks		pier recovery of total value opth or be for full 24 hours, Producing Method (Flow,		equal to or excerd top allow-	
ength of Test	Tubing Pressure	Casing Pressure	Chore SI	2.	
· · · · · · · · · · · · · · · · · · ·			Chore St	74	
lctual Prod. During Test	Oll-Bbis.	Water - Bbls.	Gas • MC	7	
· · · · · · · · · · · · · · · · · · ·		J	<u>_</u>		
AS WELL Actual Prod. Test-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Grevity o	I Condenaate	
Festing Method (pitot, back pr.)	Tubing Pressure (Shnt-in)	Casing Pressure (Shut-			
ERTIFICATE OF COMPLIAN	CE	11	ONSERVATION CO		
hereby certify that the rules and regulations of the Oil Conservation summission have been complied with and that the information given hove is true and complete to the best of my knowledge and beilef.		APPROVED JAN 3 0 1985			
		BYEddie W. Seay			
		13	Oil & Gas Insp	•	
R =		This form is to be filed in compliance with RULE 1104.			
- Andy Identen		If this is a request for allowable for a nawly drilled or despend			
(Signature) Senior Proration Analyst		tests taken on the w	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.		
(Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.			
1-25-85 (Date)		Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
		Separate Forma C-104 must be filed for each pool in multiply			

JAN 28 1985

RECEIVED