

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

DISTRIBUTOR	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator Flag-Redfern Oil Company	
Address P.O. Box 23 Midland, Texas 79702	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Amoco-Federal	Well No. 8	Pool Name, including Formation Tom-Tom (San Andres)	Kind of Lease State, Federal or Fee Federal	Lease No. NM13418
Location				
Unit Letter I ; 2173 Feet From The south Line and 853 Feet From The east				
Line of Section 26 Township 7-S Range 31-E, NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Matador Pipeline, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1558 Breckenridge, Texas 76024					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Cities Service Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 300 Tulsa, OK 74102					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 26	Twp. 7-S	Rge. 31-E	Is gas actually connected? yes	When Nov. 1979

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 3-09-80	Date Compl. Ready to Prod. 3-25-80		Total Depth 4150'		P.B.T.D. 4124'			
Elevations (DF, RAB, RT, GR, etc.) 4375 GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 4009		Tubing Depth 4055			
Perforations 4009, 10, 18, 19, 24, 25, 32, 33, 47, 48, 49, 50, 51, 52, 53.					Depth Casing Shoe 4149			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8"		1622'		600 sx HLC +200 Sx "C"			
7-7/8"	4-1/2"		4150'		250 sx 50/50 Poz-H			

VI. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

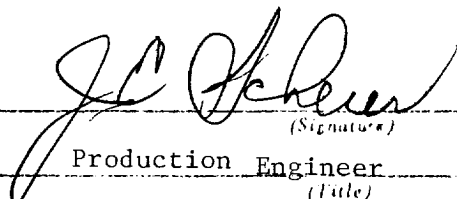
Date First New Oil Run To Tanks 3-25-80	Date of Test 3-25-80	Producing Method (Flow, pump, gas lift, etc.) Pump 2"x1-1/2"x12' Insert	
Length of Test 24	Tubing Pressure --	Casing Pressure --	Choke Size --
Actual Prod. During Test	Oil - Bbls. 44	Water - Bbls. 30	Gas - MCF 13

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VII. CERTIFICATE OF COMPLIANCE

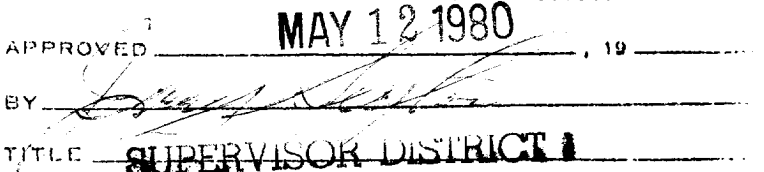
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Production Engineer  
(Title)

5-6-80

(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAY 12 1980**, 19  
BY   
TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.