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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico energy, Minerals and Natural Resources Department

Form C-104

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		S	anta Fe	, New M	exico 87504-208	8			
I. Operator	REC	UEST F	OR AL	LOWAL	BLE AND AUTHO	ORIZAT L GAS	<b>FION</b>		,
Myco Petrol	eum Co						Well AP! No. 30 - 005	- 20733	
P.O. Box 12  Reason(s) for Filing (Check proper box)	09,	Lovi	ngton	n, New					
New Well  Recompletion  Change in Operator	Oil Casinghe		n Transpo Dry Ga Conden	• 🖳	\( \sqrt{\text{Other (Please}} \)		Effective Apri	1 1, 1992	
f change of operator give name and address of previous operator High	h Plain		Compa	ny, P	.0. Box 141,	Tatum	n, New Mexico	88267	
Cushing 13	AND LE	Well No.		i <b>me, includ</b> i iveroo	og Formation San Andres		Kind of Lease State, Federal or Fee	Lease No.	
Unit Letter H	·	980	_ Feet Pro	om The	North Line and	660	Feet From The	East Lin	
Section 13 Townsh		outh	Range	32 ∃a	1 1 44414 1411	· · · · · · · · · · · · · · · · · · ·	Chaves	County	
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil Enron Oil Trading &	IX F	ome difference	of 1:	<u>) (194 Tu</u> 13	Address (Give address	lo which aj	oproved copy of this form	is to be sent)	
Name of Authorized Transporter of Casin NONE	ghead Gas		or Dry (	•	Address (Give address	to which a	Houston, TX.	//151-1188 is to be sent)	_
f well produces oil or liquids, ive location of tanks.	Unit H	Sec. 13	<b>Twp.</b>   85	Rge. 32 E	Is gas actually connecte NO	ed?	When ?		
this production is commingled with that	form say ~	معمد حمد					<u> </u>		_

If this production is commingled with that fro IV. COMPLETION DATA		l, give comming	ling order number:	<u> </u>	
Designate Type of Completion - (	(X) Oil Well	Gas Well	New Well Workove	r Deepen	Plug Back Same Res'v

	λ1 · (Δ)	i i i '	Dill Kell A		
Date Spudded	Date Compl. Ready to Prod.	Total Depth			
<u>.</u>	comp. Ready to Flod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			
		100 010 020 12)	Tubing Depth		
Perforations			·		
			Depth Casing Shoe		
	TUBING, CASING A	ND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	NO CIZE			
		DEFINSE	SACKS CEMENT		
· · · · · · · · · · · · · · · · · · ·					
/ MRCM PARK AND STREET					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 h

Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF		
CASTUTELL					

Actual Prod. Test - MCF/D Length of Test

Bbis. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

## VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

Testing Method (pitot, back pr.)

is true and complete to the best of my knowledg	ge and belief.
	Λ
Johnny Willia	(A)
Signature U	
Tommy Willyard	Owner
Printed Name Q 1002	Title
1 Nay 5, 1992	505-396-2179
Date 0 /	Telephone No.

## OIL CONSERVATION DIVISION

MAY 19'92 Date Approved \_ ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.