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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
1232N

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
Laguna Petroleum Company
3. Address of Operator
One Marienfeld Place, Suite 370, Midland, Texas 79701
4. Location of Well
UNIT LETTER H 1980 FEET FROM THE North LINE AND 660' FEET FROM THE East LINE, SECTION 13 TOWNSHIP 8S RANGE 32E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4434 GR
12. County
Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/7/80 Treated perfs, 4273' to 4343' with 1500 gal of 15% NE acid in 3 equal stages, using Graded rock salt for a blocking agent in the following manner: press tubing to 500# treated down tubing casing annulus. Pumped 500 gal acid, 200# salt in gelled brine water, 500 gal acid, 200# salt in gelled brine water, 500 gal acid, flushed with fresh water, max press 500#, AIR 1.25 BPM, ISIP 400#, 15 min SIP 100#, no increase in press on first block, 100# increase in press on 2nd block. Well returned to production 7/7/80. Production prior to treatment 6 BO, 3 BW per day, after treatment 10 BO, 30 BLW (7/9/80)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wayne Edge (Wayne Edge) TITLE Drilling Supt. DATE 7/9/80

APPROVED BY Jerry Sexton TITLE DATE JUL 14 1980

CONDITIONS OF APPROVAL, IF ANY: