

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Laguna Petroleum Company

Address of Operator

One Marienfeld Place, Suite 370 Midland, Texas 79701

Location of Well

NIT LETTER H LOCATED 1980' FEET FROM THE North LINE AND 660 FEET FROM

East LINE OF SEC. 13 TWP 8 S RGE 32 E NMPM

5. Date Spudded 4-24-80 16. Date T.D. Reached 5-8-80 17. Date Compl. (Ready to Prod.) 6-5-80 18. Elevations (DF, RKB, RT, GR, etc.) 4434 gr. 19. Elev. Casinghead 4433

0. Total Depth 4424 21. Plug Back T.D. 4373 22. If Multiple Compl., How Many 0-4424 23. Intervals Drilled By Rotary Tools Cable Tools

4. Producing Interval(s), of this completion - Top, Bottom, Name

4273' to 4343' San Andres

25. Was Directional Survey Made

No

6. Type Electric and Other Logs Run Comp. Neu./Density w/ Caliper, Dual Ind.

Lat. Logs

27. Was Well Cored

No

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	442	12 1/4	250	
4 1/2	10.5	4424	7 7/8	1st Stage 830, 2nd. stage 615	
		DV Tool @ 2494'			

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	4358	

1. Perforation Record (Interval, size and number)

4273', 79', 83', 95', 99', 4306', 13', 19', 36', 39', 41', 4343'. .41 Hole Size, 12 Shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>4273' to 4343'</u>	<u>500 gal. 15% NE Acid</u>

3. PRODUCTION

ate First Production <u>6-5-80</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping</u>					Well Status (Prod. or Shut-in) <u>Producing</u>	
ate of Test <u>6-8-80</u>	Hours Tested <u>24</u>	Choke Size	Prod'n. For Test Period <u>33</u>	Oil - Bbl. <u>33</u>	Gas - MCF <u>TSTM</u>	Water - Bbl. <u>10</u>	Gas - Oil Ratio
low Tubing Press.	Casing Pressure	Calculated 24-Hour Rate <u>33</u>	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) <u>25.2</u>	

Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Don Sooter

5. List of Attachments Electric logs Comp. Neu./Density, Sonic, Dual Lateral, Computed Processed, Deviation Survey

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Wayne Edge

TITLE Drilling Supt.

DATE 6-10-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2350'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 2864'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
San Andres 4273'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	440	440	Sand & Gravel				
440	1830	1390	Red Bed & Anhydrite				
1830	3500	1670	Dolomite & Lime				
3500	4100	600	Dolomite & Red Shale				
4100	4420	320	Dolomite & Anhydrite				

RECEIVED
JUN 24 1950
