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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Laguna Petroleum Company	8. Farm or Lease Name Cushing 13
3. Address of Operator One Marienfeld Place, Suite 370, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER H 1980' FEET FROM THE North LINE AND 660' FEET FROM THE East LINE, SECTION 13 TOWNSHIP 8S RANGE 32E NMPM.	10. Field and Pool, or Wildcat Chaveroo (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4434 GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Installation of pumping equipment <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-31-80 Set pumping unit (Continental Emsco 114 w/20 HP electric motor).

6-6-80 Rigged up pulling unit. Ran pumps & rods in hole-
Subsurface equipment: 1-2 3/8" x 4' J-55, perf. nip with bull plug, 2 3/8" OD, API, Seating Nipple, 135 jts. 2 3/8" OD, EVE, 8 rd. 4.7#, J-55 tbg.
(New) 1-10' 2 3/8" OD, EVE, 8 rd, 4.7#, J-55 Tbg. sub. (new) top of perf.
NIP @ 4354' & SN @ 4353'. Ran 2" x 1 1/2" x 12' insert pump, 1-3/4" x 2' pony rod, 4- 7/8" x 25' sucker rods, 124- 3/4" x 24' sucker rods, 45- 7/8" x 25' sucker rods, 1- 7/8" x 2' pony rod, 1- 1 1/4" x 16' piston steel polish rod with a 10' polish rod liner. Well pumping to battery @ 8:15 p.m. 6-5-80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wayne Edge TITLE Drilling Supt. DATE 6-9-80
Crtg. Signed By
APPROVED BY Jerry Sexton TITLE _____ DATE _____
CONDITIONS OF APPROVAL Dist. 1, Supp.



LTR



Job separation sheet

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

STAFF		
FILE		
G.S.		
OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator
Laguna Petroleum Company

Address
One Marienfeld Place, Suite 370, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:		Other (Please explain)
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	CASINGHEAD GAS MUST NOT BE
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	FLARED WHEN 2/2/80
		Dry Gas	<input type="checkbox"/>	UNLESS AN EXCEPTION TO R-407C
		Condensate	<input type="checkbox"/>	IS OBTAINED.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cushing 13	Well No. 1	Pool Name, including Formation Chaveroo (San Andres)	Kind of Lease State, Federal or Fee Fee	Lease No. -
Location Unit Letter H ; 1980' Feet From The North Line and 660' Feet From The East				
Line of Section 13 Township 8S Range 32E, NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	P.O. Box 175 Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit H Sec. 13 Twp. 8S Rge. 32E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded 4-24-80	Date Compl. Ready to Prod. 6-5-80	Total Depth 4424'	P.B.T.D. 4373'					
Elevations (DF, RKB, RT, GR, etc.) 4434 GR.	Name of Producing Formation San Andres	Top Oil/Gas Pay 4273'	Tubing Depth 4358'					
Perforations 4273, 79', 83', 95', 99', 4306', 13', 19', 36', 39', 41', 43', 1 shot @ each location	Depth Casing Shoe 4424'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8	20#	442'		250			
7 7/8"	4 1/2	10.5#	4424'		830			
	DV Tool		2494'		615			
	2 3/8"	4.7# J-55						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-5-80	Date of Test 6-8-80	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure 0	Casing Pressure 0	Choke Size
Actual Prod. During Test 43	Oil - Bbls. 33	Water - Bbls. 10	Gas - MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Wayne Edge
Drilling Supt.
(Signature)
(Title)
6/16/80
(Date)

OIL CONSERVATION COMMISSION
APPROVED JUN 18 1980
BY
TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.