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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator Laguna Petroleum Company</p> <p>3. Address of Operator One Marienfeld Place, Suite 370, Midland, Texas 79701</p> <p>4. Location of Well UNIT LETTER <u>H</u> <u>1980'</u> FEET FROM THE <u>North</u> LINE AND <u>660'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>8 South</u> RANGE <u>32 East</u> NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Cushing 13</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Chavero (San Andres)</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4434 GR.</p>		<p>12. County Chaves</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p> <p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <u>Perforate</u></p>		<p>SUSSEQUENT REPORT OF:</p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (5/13/80) MI & RU completion unit, ran 3 7/8" Hughes Tool Co. bit, 4 1/2" csg. scraper, 4-3" OD Drill collars & 2 3/8" OD EUE 8rd 4.7# J-55 condition #1 tbg, drilled through DV tool @ 2994', ran bit to 4363', drilled cement & rubber plug to 4373', displaced csg with 2% KCL water, tested 4 1/2" csg to 1000# PSI, held OK, pulled bit, scraper, DC's out hole (5/14/80) Rigged up wireline truck, ran correlation log 4373' to 2200', perf 4 1/2" csg 4273', 79', 83', 95', 99', 4306', 13', 19', 36', 39', 41', 43' (12 holes) Ran (5/15/80) 2 3/8" tbg & seating nipple to 4340', spotted 500 gals of 15% NE acid, acidized perfs. 1/4 BPM @ 500# PSI-instant shut down PSI 200#, swabbed 5 hrs, rec'd 68 bbls load water, 2 BNO, swab fluid level 200' to 3400' from surface, 5 bbl load water to recover, plan to continue swabbing to evaluate acid job.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wayne Edge Wayne Edge TITLE Drilling Supt. DATE 5/16/80

APPROVED BY Jerry Sexton TITLE Dist. L. Supt. DATE 5-17-80 1980

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## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Laguna Petroleum Company		5. State Oil & Gas Lease No.
3. Address of Operator One Marienfeld Place, Suite 370, Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>H</u> <u>1980'</u> FEET FROM THE <u>North</u> LINE AND <u>660'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>8S</u> RANGE <u>32 E</u> NMPM.		8. Farm or Lease Name Cushing 13
15. Elevation (Show whether DF, RT, GR, etc.) 4434 GR		9. Well No. 1
16.		10. Field and Pool, or Wildcat Chavero (San Andres)
		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Drilled 7 7/8" hole to 4424', 5/9/80, ran Compensated Gamma Ray/Neutron & Caliper, Dual Induction-SFL, Sonic Electric logs. Ran 108 jts 4 1/2" 10.5# K-55 ST&C csg as follows-Howco Float shoe, 1 jt csg, Howco float collar, 46 jts 4 1/2" csg, Howco DV tool, 61 jts 4 1/2" csg, landed csg @ 4424' w/float collar @ 4380', DV tool @ 2494', csg cemented by Halliburton out of Hobbs, N.M. using 1335 sxs 50-50 Poz H containing 2% gel, 8# salt, .4% CFR2, pumped plug down with 30 bbls fresh water followed by 40 bbls drilling mud. Opened DV tool w/1900# surface pressure, circulated with rig pump for 6 hrs, pumped 830 sxs Halliburton Lite wt. containing 10# salt, 1/4# Flocele per sx, followed by 615 sxs 50-50 Poz H containing 8# salt, .4% CFR2, 1/4# Flocele per sx. Circulated 40 sxs to pit, plug down @ 12:15 pm 5/10/80. Closed DV tool with 100# PSI-tested csg to 1900# PSI for 30 min. Released drilling rig-moving out drilling rig 5/12/80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wayne Edge Wayne Edge

TITLE Drilling Supt.

DATE 5/12/80

APPROVED BY John Kinyan  
Geologist

TITLE

DATE

MAY 15 1980

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PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Spudded well @ 6 pm 4/24/80, drilled 12 1/4" hole to 442', ran Texas Pattern Shoe and 10 jts of 8 5/8" OD 20# 8rd ST&C csg. Landed csg @ 442'-Cemented w/250 sxs Class "C" with 2% CaCl, csg cemented by Halliburton, Hobbs N.M. Circulated cement. Plug down @ 9:45 am 4/25/80. WOC 8 hrs. Nipple up flowline-pressure test 8 5/8" csg to 1000# for 30 minutes, drilling 7 7/8" hole @ 4372' @ 6 am 5/8/80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wayne Edge Wayne Edge

TITLE Drilling Supt.

DATE 5/8/80

APPROVED BY

Dist. L. Supr.

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: