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DISTRIBUTIO	N	NEW MEXICO OIL CON	SERVATION COMMISSI		orm C -101	
SANTA FE		HEM MEXICO OIE CON	SERVETION COMMISSI		vevised 1-1-65	
FILE				Г	5A. Indicate "	Type of Lease
U.S.G.S.					STATE	
LAND OFFICE					5. State Oil &	Gas Lease No.
OPERATOR						
				k	mm	annınının
APP	LICATION FOR P	ERMIT TO DRILL, DEEPEN	NOR PLUG BACK		///////	
a. Type of Work			.,	f	7. Unit Agree	ment Name
r	DRILL X	DEEPEN				
b. Type of Well		DEEPEN L	PLU	ЗВАСК	8. Farm or Le	ase Name
OIL X	GAS	HER	SINGLE X M	ZONE	Cushing	2 13
2. Name of Operator					9. Well No.	· · · · · · · · · · · · · · · · · · ·
Laguna Pet	troleum Compan	v			1	
Address of Operato	7	<u> </u>	•		10. Field and	Pool, or Wildcat
One Marier	nfeld Place, S	uite 370, Midland, Te	xas 79701		Chaver	coo (San Andres)
1		LOCATED		rh N	111111	vinnininini
			FEET SHOW THEOL	LII LINE		
ND 660	FEET FROM THE Ea	St LINE OF SEC. 13	TWP. 85 RGE.	32E NMPM		
					12. County	MUMMA.
					Chaves	
			******	*****		WHHHHH
			19. Proposed Depth	19A. Formation		20, Rotary or C.T.
			4600'	San Andre	s	Rotary
	whether DF, RT, etc.)	21A. Kind & Status Flug. Bond	21B. Drilling Contractor		· · · · · · · · · · · · · · · · · · ·	Date Work will start
4439 GR (E	st)	One well-Submitted	Verna Drilling	g Co.	3/21/8	30
<u> </u>			······································		* ·	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
124	8 5/8	24#	400	250	Circ
7 7/8	5 1/2	14#	4600	828	Circ

- Spud 12¼" hole. Drill to approximately 400 feet. Set 8 5/8" csg. Cement with 250 sacks Class "C" containing 2% CaCl/sk and 1/4# flocele/sk. Circulate cement. Allow 8 hrs waiting time and 500 psi compressive strength. Test csg to 1000# for 30 minutes.
- 2. Drill 7 7/8" hole to TD 4600'. Set 5½" csg at TD. Preceed cement w/1000 gals of mud flush. Cement w/668 sacks of Halliburton "Light" containing 16# salt/sk. Tail in w/160 sacks Class "C" containing .6% CFR-2/sk and 6.33# salt/sk. 100% excess designed to circulate.
- 3. Complete in San Andres interval at approximately 4250'-4500'. Acidize w/6000 gals 15% NEA.

June 19, 1980

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLLG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-VE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

Title	Engineer	<u>Jate</u> 3/10/80		
Munyan TITLE_		DATE		
	ne Use)	te Use)	te Use)	

MEXICO OIL CONSERVATION COMMIS' N WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Elfective 1-1-63

All distances must be from the outer boundaries of the Section

			e outer boundaries			·····
a Petroleum	C o.	Lea		£ 13		Well No. 1
Thut Letter Section Township			Range	o Lanty	Chowas	
nation of Well					Gnaves	
teet from the NO		e ana		feet from the	East	line
				1		Dedicated Acreage: 40 Acres
he acreage dedic	ated to the subje	ct well by	colored penci	l or hachur	e marks on the	e plat below.
than one lease is and rovalty).	a dedicated to the	e well, out	tline each and	identify the	ownership th	ereof (both as to working
communitization,	unitization, force-	-pooling. e	tc?			
No If	answer is "ves," t	spe of cor	nsolidation <u>Op</u> Ca	erating A se #6811.	Agreement/H -Feb 27, 19	Force Pooling
is "no?" list the	owners and tract	descripti				
if necessary.)		•	have here		atad (he in a	
,						
				1	T	CERTIFICATION
į			ł		l hereby c	ertify that the information con-
	·		i			ern is true and complete to the
Undivid	led Interest		T	00	best of my	knowledge and belief
1	4			861-	- Jan	Kila-
Sect:	ion				John V.	Peters
			40 /	KRES	Enginee:	r
				660-	Sena r	Petroleum Company
NOTE	: Location TBM Well.	is 11. Phill	l Higher ips Davis	than "N"	E tte	
I .	No. 2				3/10/8	0
			\$*********************************	a dalam da Barri Marrison Ar		
3						certify that the well location this plat was plotted from field
						actual surveys made by me or
i	t		ار میں اور			supervision, and that the same
1	i			and a second		nd correct to the best of my condibelief
+			3 75 T		-	
			E		Eare . Even	e :
i	1		Maxie/	and the second s		ry 1,1980
		- 19 - 19	V IN WE		Hegtstoreto and or are	-teasichul Etigineer Surveyor
<u> </u>			1			JOHN V West are
90 1320 1680	980 2310 2640		1500 1000	80Q		PATRICK A ROMERO 666 Ronald J. Eidson 323
	Section. 13 Section 1 Well teet from the No Producing F- San A he acreage dedic han one lease of communitization. No If is is "no," list the if necessary.) ble will be assigned ble will be assigned Undivice North Sect: NOTE	13 8 South test from the North im Producting Forestion in) San Andres he acreage dedicated to the subje han one lease is dedicated to the ind royalty). ian one lease of different ownershi communitization, unitization, force No If answer is "ves," to is "no," list the owners and tract if necessary.) the will be assigned to the well un oling, or otherwise for until a non-st NOTE: NOTE: Location TBM Well, No. 2	a Petroleum Co. Setting 13 8 South inter it well inter and 6 Production Frontation For I) San Andres For I he acreage dedicated to the subject well by han one lease is dedicated to the well, ou ind rovalty) inter and for the interest is "ves." type of cor is "no." list the owners and tract description if necessary.)	Section 13 8 South 32 East Intended Section North Since and 660 Producting Formation Port Undesignated No Sam Andres Port Undesignated he acreage dedicated to the subject well by colored pencident of results. No Port namous name lease is dedicated to the well, outline each and ind rovalty). If answer is "ves," type of consolidation Op(CB) is "no." list the owners and tract descriptions which have of in eccessary. It is interest have been obling, or otherwise or until a non-standard unit, eliminating is control well, phillips Davis No. 2 NOTE: Location is 11.1 Higher TBM Well, Phillips Davis No. 2 State	a Petroleum Co. Setton 13 8 South 32 East inty 13 8 South 32 East inty itee tum the North ine and 660 iset immithe) Preducing from the subject well by colored pencil or bachur hea acreage dedicated to the subject well by colored pencil or bachur hea none lease is dedicated to the well, outline each and identify the and rovalty) and not lease is dedicated to the well, outline each and identify the communitization, unitization, force-pooling etc? No If answer is "vesi" type of consolidation Operating of the well and tact descriptions which have actually bit if necessary 1 is "no." list the owners and tract descriptions which have actually bit will be assigned to the well until all interests have been consolidation in the other will be assigned to the well until all interests have been consolidation of the will be assigned to the well, phillips Davis "N" NOTE: Location is 11.1 Higher than TBM Well, Phillips Davis "N" No. 2 No. 2 No. 4 No. 4	a Petroleum Co. Summer La Cushing 13 South 32 East any ter hum the North interests 660 test from the East The interest of the subject well by colored pencil or bachure marks on the han one lease is dedicated to the well, outline each and identify the ownership th nd rowalty) an one lease of different ownership is dedicated to the well, have the interests of communitization, unitization, force-pooling, etc? No If answer is "ves," type of consolidation Operating Agreement/I case #66011-Feb 27, 112 is "no." list the owners and tract descriptions which have actually been consolidated if necessary is the well until all interests have been consolidated (by commo bling, or otherwise for until a non-standard unit, eliminating such interests, has been NOTE: Location is 11.1 Higher than TBM Well, Phillips Davis "N" No. 2 NOTE: Location is 11.1 Higher than TBM Well, Phillips Davis "N" Section TBM Well, Phillips Davis "N" Section Table TBM Well, Phillips Davis "N" Section TBM Well, Phillips Davis "N" Section TBM Well, Phillips Davis "N" Thereby common of the section of the secti



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