

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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IL CONSERVATION DIVISIO
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-4376	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Dry Hole		7. Unit Agreement Name
2. Name of Operator Adams Exploration Company		8. Farm or Lease Name State "15"
3. Address of Operator P. O. Box 10585 Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM West LINE, SECTION 15 TOWNSHIP 8 South RANGE 32 East N.M.P.M.		10. Field and Pool, or Wildcat S. Chaveroo-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4433' GR		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up pulling unit on 4-5-82. Ran 4 1/2" CIBP on Wireline and set at 4065'. Ran 2 3/8" tubing to 4065'. Displace hole with 10 lb./gal. salt gel mud. Spotted 5 sxs. Class "C" cement plug from 4065' - 4030'. Pulled tubing. Ran free point indicator and cut off 4 1/2" casing at 3500'. Pulled 3500' 4 1/2", 10.5#, K-55, ST & C casing. 4 1/2" casing left in well is from 3500' to 4426'. Ran tubing to 3550'. Spotted 35 sxs. Class "C" cement plug at 3550'. Pulled tubing and let cement set overnite. Ran tubing and tagged TOC at 3450'. Cement plug is from 3550' to 3450'. Pulled bottom of tubing to 1850'. Base of 8 5/8" casing is 3705'. Spotted 35 sxs. Class "C" cement plug from 1850' to 1750'. Pulled tubing and laid down same. Cut off wellhead. Spotted 10 sx. Class "C" cement plug at surface. Set dry hole marker. Plugging operations directed by Mr. Tony Platsmire with New Mexico Oil Conservation Division. Well plugged and abandoned 4-9-82. Location is presently being cleaned up.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve A. Douglas Steve A. Douglas TITLE Division Engineer DATE 4-12-82

APPROVED BY A. H. Stutts TITLE OIL & GAS INSPECTOR DATE APR 20 1982
CONDITIONS OF APPROVAL, IF ANY: