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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-4376

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL, RE-DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator ADAMS EXPLORATION COMPANY	8. Farm or Lease Name State "15"
3. Address of Operator P. O. Box 10585, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 15 TOWNSHIP 8-S RANGE 32-E N.M.P.M.	10. Field and Pool, or Wildcat Undesignated San Andres S. Chaves
15. Elevation (Show whether DF, RT, GR, etc.) 4433 GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Temp. Abandoned <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 3-26-80. Drill 17½" hole to 426'. Ran 13-3/8", H-40, 48#, ST&C csg to TD. Cmt w/425 sx HOWCO C1-C w/2% CaCl<sub>2</sub>. Circ'd 60 sx to surface. Plug down 3-27-80. Drilled 12¼" hole to 3705'. Ran 8-5/8", 24# & 32#, ST&C csg to TD. Cemented w/1300 sx HOWCO-lite wt. w/15# salt & 3/4% CFR-2 plus 300 sx C1-C w/6% salt, 2% CaCl cmt. Circ'd 40 sx to surface. Plug down 4-3-80. Drilled 7-7/8" hole to 11,060' TD, 5-15-80. After evaluating logs, set 40 sk cmt plugs as follows: Plug #1-11,000'-10,900'; Plug #2-10,290'-10,190'; Plug #3-8,750'-8,650'; Plug #4-7,150'-7,050'; Plug #5-4,720'-4,620'. Ran 4½", 10.50#, K-55, ST&C csg to 4426'. Cmt'd w/265 sx HOWCO C1-H, 50-50 Poz w/5# salt & 4/10% CFR-2. Plug down 5-17-80. Perfed 4120', 22,52,64,66,73,84,88 San Andres P-1 zone, and 4210', 12,22,32,41,46, 48,55 San Andres P-2 zone. Ran 2-3/8" tbg & Baker Model R DG pkr. Set pkr between 2 zones @ 4200'. Treated bottom zone down tbg & top zone down csg w/3000 gals 20% HCL acid each zone. Swbd 5 days recovering small trace oil w/wtr. 6-19-80 ran rods & pump. Set pumping unit. Pumped well to test tank. Pumping avg. 3 BO & 150 BW/day. Pulled rods, pump & tbg. TA 9-13-80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.C. Helm TITLE Operations Manager DATE 9-23-80

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: