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Show of Course Park Section State 15 Section	USE **APPLIC/T							
ADAMS EXPLORATION COMPANY 1. Address of Committee P. O. Box 10585, Midland, Texas 79702 1. Location of West West	OIL V CAS	OTHER-				7. Unit Agreement Name	•	
P. O. Box 10585, Midland, Texas 79702 4. Locotion of Net. 1980	,					8. Farm or Lease Name		
P. O. Box 10585, Midland, Texas 79702 4. Location of West West Inc. accrition 15 1980 15 1980								
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The West the accitor 15 township 8-5 sames 32-E winds. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: ***SUBSEQUENT REPORT OF: ***CHAPTER PROPOSED OF COMPLETED INTENTION TO: ***CHAPTER PROPOSED OF COMPLETED OPENING OF STREET OF STRE	4. Location of Well					10. Field and Pool, or	Wpidegy	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Subsequent Report of: **ELIC AND ARABOON** **PUL OF ALTER CASING** Spud 3-26-80. Drill 17½" hole to 426'. Ran 13-3/8", H-40, 48#, ST&C csg to TD. Cmt w/425 sx HOWCO C1-C w/2% CaCl ₂ . Circ'd 60 sx to surface. Plug down 3-27-80. Drilled 12½" hole to 3705'. Ran 8-5/8", 24# & 32#, ST&C csg to TD. Cemented w/1300 sx HOWCO-1ite wt. w/15# salt & 3/4% CFR-2 plus 300 sx C1-C w/6% salt, 2% CaCl cmt. Circ'd 40 sx to surface. Plug down 4-3-80. Drilled 7-7/8" hole to 1,060' TD, 5-15-80. After evaluating logs, set 40 sk cmt plugs as follows: Plug #1-11,000'-10,900'; Plug #2-10,290'-10,190'; Plug #3- 8,750'-8,850'; Plug #4-7,150'-7,050'; Plug #5-4,720'-4,620'. Ran 4½", 10.50#, K-55, ST&C csg to 4426'. Cmt'd w/265 sx HOWCO C1-H, 50-50 Poz w/5# salt & 4/10% CFR-2. Plug down 5-17-80. Perfed 4120',22,52,64,66,73,84,88 San Andres P-1 zone, and 4210',12,22,32,41,46, 48,55 San Andres P-2 zone. Ran 2-3/8" tbg & Baker Model R DG pkr. Set pkr between 2 zones 6 4200'. Treated bottom zone down tbg & top zone down csg w/3000 gals 20% HCL acid each zone Swbd 5 days recovering small trace oil w/wtr. 6-19-80 ran rods & pump. Set pumping unit. Pumped well to test tank. Pumping avg. 3 B0 & 150 BW/day. Pulled rods, pump & tbg. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and betted. ***EACE NAME of the complete to the best of my knowledge and betted. ****EACE NAME of the complete to the best of my knowledge and betted. *****EACE NAME of the complete to the best of my knowledge and betted. ******EACE NAME of the cash of the complete to the best of my knowledge and betted. *****EACE NAME of the cash of the	UNIT LETTER _F	980 FEET FROM 1	North_	LINE AND	FEET FROM	San Andres	21 Maser	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PLUE AND ABADDON	THE West LINE, SECTION 15 TOWNSHIP 8-S RANGE 32-E NMPM.							
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PLUE AND ABANDOON	15. Elevation (Show whether DF, RT, GR, etc.)					12. County	HHHH	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PLUE AND ABANDOON			4433 GF	\		Chaves		
SUBSEQUENT REPORT OF: **PERFORM REMEDIAL WORK TEMPERATURY ARRANGE	Check A	Appropriate Box 7			rt or Othe		7777777	
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PULL OR ALTER CASING CHANGE PLANS CHANGE P	PERFORM REMEDIAL WORK	PLUG A	ND ABANDON	REMEDIAL WORK		ALTERING CAS	51NG	
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D.C. Helm TITLE Operations Manager DATE 9-23-80	sx HOWCO C1-C w/2% Ca to 3705'. Ran 8-5/8' salt & 3/4% CFR-2 plu down 4-3-80. Drilled 40 sk cmt plugs as fo 8,750'-8,650'; Plug a csg to 4426'. Cmt'd 5-17-80. Perfed 4120 48,55 San Andres P-2 @ 4200'. Treated bot Swbd 5 days recovering	aCl ₂ . Circ'd (", 24# & 32#, 9 us 300 sx Cl-C d 7-7/8" hole ollows: Plug ollows:	60 sx to su ST&C csg to w/6% salt, to 11,060' #1-11,000'- 0'; Plug #5 0 C1-H, 50- ,73,84,88 S 3/8" tbg & tbg & top oil w/wtr.	rface. Plug down TD. Cemented w/ 2% CaCl cmt. Cin TD, 5-15-80. Afte 10,900'; Plug #24,720'-4,620'. F 50 Poz w/5# salt 8 an Andres P-l zone Baker Model R DG p zone down csg w/30 6-19-80 ran rods	3-27-80 1300 sx rc'd 40 er evalu 10,290'- Ran 4½", & 4/10% e, and 4 okr. Se 000 gals	HOWCO-lite wt. HOWCO-lite wt. sx to surface. lating logs, se lo,190'; Plug lo.50#, K-55, CFR-2. Plug del210',12,22,32, et pkr between se 20% HCL acid lo. Set pumping	w/15# Plug t #3- ST&C own 41,46, 2 zones each zone	
APPROVED BY TITLE DATE	18. I hereby certify that the information					DATE <u>9-23-80</u>		
APPROVED BY DATE DATE								
CONDITIONS OF APPROVAL, IF ANY:	APPROVED BY		TITLE			DATE		
	CONDITIONS OF APPROVAL, IF ANY:							