

OIL CONSERVATION DIVISION

P. O. BOX 7000

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ADAMS EXPLORATION COMPANY

P. O. Box 10585, Midland, Texas 79702

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of:	Request for testing allowable (425 bbls)	
Recompletion ☐	Oil ☐		
Change in Ownership ☐	Casinghead Gas ☐		
	Dry Gas ☐		
	Condensate ☐		

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, including Formation	Kind of Lease	State	Lease No.
Lease Name	State "15"	1	Undesignated San Andres	State, Federal or Fee		L-4376
Location						
Unit Letter	F	1980	Feet From The North	Line and	1980	Feet From The West
Line of Section	15	Township	8-S	Range	32-E	County Chaves

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Phillips Petroleum Co.-Trucks	4001 Penbrook, Odessa, Tx. 79762	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 15	Twp. 8-S
			Rge. 32-E
			Is gas actually connected? No

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Diff. Res.
Designate Type of Completion - (X)		X		X					
Date Spudded	3-26-80	Date Compl. Ready to Prod.	5-16-80	Total Depth	11,060'	P.B.T.D.	4380'		
Elevations (DF, RKB, RT, GR, etc.)	4434 GR	Name of Producing Formation	San Andres	Top Oil/Gas Pay	4,120'	Tubing Depth	4206'		
Perforations	4120,22,52,64,66,73,84,88/4210,12,22,34,41,46,48,55					Depth Casing Shoe	4426'		

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13-3/8"	400	425 SX
12 1/4"	8-5/8"	3700	1600 SX
7-7/8"	4 1/2"	4426	265 SX
	2-3/8"	4206	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			
Date First New Oil Run To Tanks	6-18-80	Date of Test	6-20-80
Length of Test	24	Producing Method (Flow, pump, gas lift, etc.)	DH Pump
Actual Prod. During Test		Casing Pressure	2" x 1 1/2" x 16'
		Water - Bbls.	150
		Oil - Bbls.	3
		Gas - MCF	0

GAS WELL		Bbls. Condensate/MCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Casing Pressure (shut-in)	Choke Size
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)		

I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19__	
<u>D.C. Helm</u> (Signature) Operations Manager (Title) 9-23-80 (Date)		BY <u>John W. Nieneyer</u> TITLE _____	
		This form is to be filed in compliance with RULE 11.1. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 11.1. All sections of this form must be filled out completely for all wells on new and completed wells. Fill out only sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition. Form C-104 must be filed for each pool in multi-	