Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

-----Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

**UAL CONSERVATION DIVISION** 

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Urazos Rd., Aztec, NM 87410

DISTRICTII P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator		TOTHAL	142h	OHI OIL	AND NATUR	ΛL G/		AFI No.	<del></del>			
PETROLEUM DEVELOPM	•	Well /	30-005-20735									
Addiess 9720 CANDELARIA NE	λιb	HOHEDOI	יזני	NIM	07112		J	00 00	Jac	755		
Reason(s) for Filing (Check proper box)	WDD	UQUERQ	<u> </u>	ММ	87112							
New Well		Change in	Transoc	orter of:	Ulher (Ple	ase expla	iin)					
Recompletion [_]	Oil		Dry Ga									
Change in Operator 23	Casingle		Conder									
If change of operator give name MWJ and address of previous operator	PROD	UCING (	COMI	PANY L	ow. Illino	5	. [a . ] =	- M II	17	Поп		
II. DESCRIPTION OF WELL	AND LE	EASE			W. ITTIME	ال, د	41 te 110	U, Ittidia	md, i	x. 79701		
Lease Name				of Lease No.								
Location Utate 32	4 Tom Ton				n San Andres (State)			rederal or liee NM K-3754				
Unit Letter	_ :	330	Feet Fi	rom The	5 Line and	2:	310 15	et From The _	u)			
Section 32 Townshi	p_ 7	_		31E			haves	et Hom The		Une		
III. DESIGNATION OF TRAN	SPORT			_			· · · · · · · · · ·		•	County		
Name of Authorized Transporter of Oil	15/4	or Condens	ale	1-1	Address (Give addr	ess to wh	ich arm oved	conv of this fore	m is to be se			
Surfack fer	mi	٧					-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	oop y of ma jon	11 10 06 36	nu)		
Name of Authorized Transporter of Casin Tribest NGL	Address (Give address to which approved copy of this form is to be sent)											
If well produces oil or liquids, give location of tanks.	Unit	l l l kgc.						n 7				
If this production is commingled with that IV. COMPLETION DATA	from any o	ther lease or p	ool, gi	ve comming!	ing order number:	<del></del>						
		Oil Well		Gas Well	New Well Wo	kover	1 5	1				
Designate Type of Completion	- (X)		i	021	1 1164 11611 1 116	Kover	Deepen 	Flug Back  S	ame Res'v	Diff Res'v		
Date Spudded	Date Cor	upl. Ready to	Prod.	* <del>* - 1                                </del>	Total Depth		l	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Oan Pay							
								Tubing Depth				
Perforations	I <u>.                                  </u>		Depth Casing Shoe									
								' '		•		
Hole ore	TUBING, CASING AND					CEMENTING RECORD						
HOLE SIZE	HOLE SIZE CASING & TUBING S				IZE DEPTH SET			SACKS CEMENT				
		·										
				<del></del>								
	-			<del></del> -			<del></del>	·				
V. TEST DATA AND REQUE	ST FOR	ALLOWA	BLE		I			_l	<del></del>	·		
OIL WELL (Test mint be after i	recovery of	total volume e	of load	oil and must	be equal to or excee	d top alle	owable for thi	s deith or be for	r f <b>ull 2</b> 4 hou	us l		
Date First New Oil Run To Tank	Date of I	est			Producing Method	(Flow, p.	myr, gas lýt,	elc.)	J			
Langth of Test	Tubing P	Tubing Pressure			Casing Pressure	<del></del>	175					
					Caping Liesenie		Choke Size					
Actual Prod. During Test	1.			Water - Bbls.			Gas- MCP					
		····										
GAS WELL							· · · · · · · · · · · · · · · · · · ·	_l	<del></del>			
Actual Frod Test - MCF/D	Length of Test			Ibla. Condensate/	MCF-		Gravity of Condensate					
Testing Method (pitot, back pr.)	- 175555	CTTTT TAPE										
lesting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (S		Ulioke Size					
VI. OPERATOR CERTIFIC	'A'TR O	Hi COMAD	1 1 4 1	NCE	11			<u> </u>				
I hereby certify that the rules and repu	lations of the	A. COMIN.		NCE		CON	JSEDV	ΛΤΙΩΝ Γ	MAICIC	7/1		
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above					OIL CONSERVATION DIVISION MAY 1 0 1993							
is true and complete to the best of my knowledge and belief.					Data An	1)101-	и	MAT	T 0 12;	JU		
K K D					Date Ap	hi 046	u	· <del>- · · · · · · · · · · · · · · · · · ·</del>		· · · · · · · · · · · · · · · · · · ·		
Signature   Signature					By OR	GINAL	SHARM PLAN	/ jasev cens	TOB:			
Printed Name  Dice - Pres.					by	5/5	TA*GT   SI	/ JSRRY SEXT	<u> </u>			
Title 4-28-93 (505) 293-4044					43							
Date Tabory 5	11119	Title										
		1 616	plione	140.	II.	•						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name of more than the section of the