

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Chavela Carson

9. Well No.
4

10. Field and Pool, or Wildcat
Carson Morrow

11. County
Chaves

a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

Name of Operator
Maralo, Inc.

Address of Operator
P.O. Box 832 Midland, TEXAS 79702

Location of Well

17 LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM _____

18 East LINE OF SEC. 15 TWP. 9S RGE. 31E _____

15. Date Spudded 5-16-80 16. Date T.D. Reached 7-30-80 17. Date Compl. (Ready to Prod.) 10-8-80 18. Elevations (DF, RAB, RT, GR, etc.) 4332.9 GL 19. Elev. Casinghead 4332.9

20. Total Depth 10,600' 21. Plug Back T.D. 10,598' 22. If Multiple Compl., How Many N/A 23. Intervals Drilled By: Rotary Tools 96' - TD Cable Tools 0-96'

24. Producing Interval(s), of this completion - Top, Bottom, Name
10,548' - 10,566' Lower Morrow

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
CNL/DLL GR/CCL

27. Was Well Cored
NO

3. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	450	17 1/2	475 sx "C"	-----
8 5/8	24	3450	12 1/4	1200 sx HLW+300 sx "C"	-----
5 1/2	17	10600	7 7/8	750 sx HLW+330 sx "H"	-----

30. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	10452	10452

31. Perforation Record (Interval, size and number)
See Attached 10,547 - 566'
10,326 - 334'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
See Attached	

PRODUCTION

33. Date First Production 10-6-80 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Hbl.	Gas - Oil Ratio
12-4-80	4 hrs	30/64		0	43	0	---

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Hbl.	Gas - MCF	Water - Hbl.	Oil Gravity - API (Corr.)
177	PKR		0	1035	0	---

Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By _____

List of Attachments
C-122, Logs, Attachments, C-103, C-104

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature: Marcia Led TITLE Production Clerk DATE 1-23-81

This form is to be filed with the appropriate Bureau of the Conservation Department not later than 20 days after the completion of a new well or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of conventionally drilled wells, true vertical depths shall also be reported. For multiple completions, Logs 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn "C" _____
B. Salt _____	T. Atoka <u>9780</u>	T. Pictured Cliffs _____	T. Penn "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3238</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>4658</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6167</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8187</u>	T. <u>Morrow</u> <u>9993</u>	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <u>Miss Lm</u> <u>10572</u>	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____	_____
No. 2, from _____ to _____	_____	_____
No. 3, from _____ to _____	_____	_____
No. 4, from _____ to _____	_____	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4500	4840	340	Limestone				
4840	4900	60	Anhydrite				
4900	5110	210	Limestone				
5110	5800	690	Anhydrite				
5800	6020	220	Shale				
6020	6560	540	Limestone				
6560	7080	520	Anhydrite				
7080	7640	560	Shale				
7640	10600	2960	Limestone				

RECEIVED

RECEIVED

MAR 12 1931

MAR 2 1931

OIL CONSERVATION DIV.