

FILE		U.S.G.S.		LAND OFFICE		TRANSPORTER		OIL		GAS		OPERATOR		PRODUCTION OFFICE									
Operator: Maralo, Inc.																							
Address: P.O. Box 832 Midland, Texas 79702																							
Reason(s) for filing (Check proper box)												Other (Please explain)											
New Well ☒												Change in Transporter of:				* Change name of producing formation.							
Recompletion ☐												Oil ☐				Dry Gas ☐							
Change in Ownership ☐												Casinghead Gas ☐				Condensate ☐							
If change of ownership give name and address of previous owner																							
DESCRIPTION OF WELL AND LEASE																							
Lease Name				Well No.		Pool Name, Including Formation				Kind of Lease													
Chavelea Carson				4		Carson Morrow R-6657				State, Federal or Fee State													
Location																							
Unit Letter G; 1980 Feet From The North Line and 1980 Feet From The East																							
Line of Section 15, Township 9S, Range 31E, NMPM, Chaves																							
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS																							
Name of Authorized Transporter of Oil ☐ or Condensate ☒												Address (Give address to which approved copy of this form is to be sent)											
Navajo Crude Oil Purchasing												P.O. Box 175, Artesia, NM 88210											
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐												Address (Give address to which approved copy of this form is to be sent)											
El Paso Natural Gas Company												P.O. Box 1492, El Paso, TX 79978											
If well produces oil or liquids, give location of tanks.												Unit		Sec.		Twp.		Rge.		Is gas actually connected?		When	
												G		15		9S		31E		NO			
If this production is commingled with that from any other lease or pool, give commingling order number:																							
V. COMPLETION DATA																							
Designate Type of Completion - (X)				Oil Well		Gas Well		New Well		Workover		Deepen		Plug Back		Some Re-vent		Drill					
XX						XX		XX															
Date Spud				Date Compl. Ready to Prod.				Total Depth				P.B.T.D.											
5-16-80				10-8-80				10,600				10,598											
Pool				Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth											
Carson Morrow				*Morrow				10,542				10,452											
Perforations												Depth Casing Shoe											
10,548 - 10,558 (21 holes) 10,562 - 10,566 (9 holes)												N/A											
TUBING, CASING, AND CEMENTING RECORD																							
HOLE SIZE				CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT											
17 1/2				13 3/8				450'				475 Sx "C"											
12 1/4				8 5/8				3450'				1200 sx HLW+330'											
7 7/8				5 1/2				10,600				750 sx HLW+330'											
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)																							
Date First New Oil Run To Tanks				Date of Test				Producing Method (Flow, pump, gas lift, etc.)															
N/A																							
Length of Test				Tubing Pressure				Casing Pressure				Choke Size											
Actual Prod. During Test				Oil-Bbls.				Water-Bbls.				Gas-MCF											
GAS WELL																							
Actual Prod. Test-MCF/D				Length of Test				Bbls. Condensate/MCF				Gravity of Condensate											
1035				4 hrs				0				0											
Testing Method (pitot, back pr.)				Tubing Pressure				Casing Pressure				Choke Size											
Back Pressure				177				Packer				30/64											
VI. CERTIFICATE OF COMPLIANCE																							
OIL CONSERVATION COMMISSION																							
JUL 19 1982																							
APPROVED																							
Orig. Signed by																							
Les Clements																							
Oil & Gas Insp.																							
TITLE																							
This form is to be filed in compliance with RULE 110:																							
If this is a request for allowable for a newly drilled or well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.																							
All sections of this form must be filled out completely: able on new and recompleted wells.																							
Fill out Sections I, II, III, and VI only for changes: well name or number, or transporter, or other such change of																							
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.																							
Maicia Ford																							
(Signature)																							
Production Clerk																							
(Title)																							
1-23-81																							
(Date)																							