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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

Amended

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Chavelea Carson
9. Well No. 4
10. Field and Pool, or Wildcat Carson Morrow
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-
2. Name of Operator
Maralo, Inc.
3. Address of Operator
P.O. Box 832 Midland, Texas 79702
4. Location of Well
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 15 TOWNSHIP 9S RANGE 31E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4332.9 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> DST Results

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

DST #1 8748-8808 (Penn) (7-13-80)

Open tool on 15" PF w/very weak blow.

IHH	4761
60" ISI	397
60" FF	140-140
120" FSI	1468
FHH	4623
BHT	1500

Recovered 0.1 CF of gas + 2300 cc Drilling mud in sampler @ 30# pressure

DST #2 9745-9791 (7-22-80)

Packer failure. POOH and re-load for DST #3

DST #3 10,515-10,600 Lower Morrow (8-2-80)

Open tool on 15" PF w/weak blow increasing to strong. GTS in 12 min on 2nd opening. Max rate 220 MCF/D on 1/2" ck, FSP 22 PSI, Min rate 170 MCF/D on 1/2" ck, Final rate 180 MCF/D on 1/2" ck. FST 13 PSI. Cont'd

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Maricia Ford TITLE Production Clerk DATE 1-23-81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 2 1981

OIL POLLUTION DIV.

RECEIVED

MAR 12 1981

OIL POLLUTION DIV.