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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|   |                              |
|---|------------------------------|
| 5a. Indicate Type of Lease                |                              |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.              |                              |
| 7. Unit Agreement Name                    |                              |
| 8. Farm or Lease Name                     |                              |
| Chavelea Carson                           |                              |
| 9. Well No.                               |                              |
| 4   |                              |
| 10. Field and Pool, or Wildcat            |                              |
| Carson Morrow                             |                              |
| 12. County                                |                              |
| Chaves                                    |                              |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator  
Maralo, Inc.

3. Address of Operator  
P.O. Box 832 Midland, Texas 79702

4. Location of Well  
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM  
THE East LINE, SECTION 15 TOWNSHIP 9S RANGE 31E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
4332.9 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☒ DST Results

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DST #1 8748-8808 (Penn) (7-13-80)

Open tool on 15" PF w/very weak blow.

IHH 4761  
60" ISI 397  
60" FF 140-140  
120" FSI 1468  
FHH 4623  
BHT 1500

Recovered 0.1 CF of gas + 2300 cc Drilling mud in sampler @ 30# pressure

DST #2 9745-9791 (7-22-80)

Packer failure. POOH and re-load for DST #3

DST #3 10,515-10,600 (Mississippian) (8-2-80)

Open tool on 15" PF w/weak blow increasing to strong. GTS in 12 min on 2nd opening. Max rate 220 MCF/D on 1/2" ck, FSP 22 PSI, Min rate 170 MCF/D on 1/2" ck, Final rate 180 MCF/D on 1/2" ck. FST 13 PSI. Cont'd

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Maricia Ford TITLE Production Clerk DATE 1-23-81

Orig. Signed by Jerry Sexton  
APPROVED BY Dist. 1, Supv. TITLE  DATE JAN 27 1981

CONDITIONS OF APPROVAL, IF ANY: