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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

		10 THAP	<b>1210</b>	HI OIL	AND NA	I UHAL G	AS						
Operator VATES DETROITEDM	rator							Well API No. 30-005-20739					
YATES PETROLEUM CORPORATION						30-003-20739							
105 South 4th St.	, Artesi	a, NM	88210	)									
Reason(s) for Filing (Check proper box	)				Oth	er (Please expl	lain)						
New Well	<b>-</b>	Change in T			EFFE	CTIVE DA	ATE	4-1-91					
Recompletion  Change in Operator	The state of the s												
	<del></del>		Condensa	=		<del></del>							
nd address of previous operatorW	estern R	leserves	0il	Compa	any, Box	993, Mi	dland,	TX 79702		<del></del>			
I. DESCRIPTION OF WELL	L AND LE				<del> </del>								
Lesse Name Western Reserves "34	ו הסת זו	Well No. 1			ing Formation			d of Lesse of Federal or Fee		ease No.			
ocation Reserves 34	reu.		1 Oui-	- rom 5	San Andre	: S			NM C	046153			
Unit LetterC	;3:	30	Peet Pror	m The _N	orth Lin	e and23	310	Feet From The	lest	Line			
27	thin 7S		015										
Section 34 Towns	hip /S		Range	31E	, N	МРМ,	Cha	ives		County			
II. DESIGNATION OF TRA	NSPORTE	R OF OII	L AND	NATU	RAL GAS								
Name of Authorized Transporter of Oil Enron Oil Trading &  Name of Authorized Transporter of Cau					Address (Giv	e address to w	hich approv	ed copy of this for 188, Houst	m is to be s	eni)			
Enron Oil Trading &	Transpor	tation	fectiv	<del>4 1 1</del>	ATT: Ta	x Dept.	, Box 1	188, Hous	on, TX	77251-			
Name of Authorized Transporter of Cas Oxy NGL Inc.	inglicad Gas	rd Gar X SYDAY Shi			PO Box 300, Tulsa, OK			ed copy of this for	copy of this form is to be sent)				
if well produces oil or liquids,	Unit	Sec.	Twp.	Pas		y connected?			<del></del>				
ive location of tanks.	I B	-	7S I	Rge.   31E	Yes	y connected?	į wa	en 7 12-15-79					
this production is commingled with th	at from any oth	!				ber:		12-13-77					
V. COMPLETION DATA													
Designate Type of Completion	n - (X)	Oil Well	G	aa Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v			
Date Spudded		pl. Ready to	Prod		Total Depth	l	J	_  <u></u> L					
	Date Com	pi. Really to	ı ıca.		. com respect			P.B.T.D.					
Perforations (DF, RKB, RT, GR, etc.)  Name of Producing Pormation					Top Oil/Gas Pay			Tubing Depth	Tubing Depth  Depth Casing Shoe				
								Death Casina					
					•			rebut castill	Since				
TUBING, CASING AN					CEMENTI	NG RECOR	RD						
HOLE SIZE	CA	CASING & TUBING SIZE			DEPTH SET			S/	SACKS CEMENT				
		· · · · · · · · · · · · · · · · · · ·											
· · · · · · · · · · · · · · · · · · ·	<del>-</del>				-		<del></del>						
				<del></del>	<del> </del>		<del></del>						
V. TEST DATA AND REQU	EST FOR	ALLOWA	BLE		-l		——————————————————————————————————————						
_				il and mus	t be equal to o	r exceed top al	lowable for	this depth or be fo	r full 24 hoi	urs.)			
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)								
Length of Test	Tubiou De			<del></del>	Casing Press		<del></del>	Choke Size					
ength of Test Tubing Pr		SERVIC						Choke Size					
octual Prod. During Test Oil - Bbls.		i.				Water - Bbls.			Gas- MCF				
<u></u>				·									
GAS WELL													
Actual Prod. Test - MCF/D	Length of	l Test			Bbls. Conde			Gravity of C	andensate.				
Testing Method (pitot, back pr.)	ressure (Shut	essure (Shut-in)			Casing Pressure (Shut-in)		Choke Size						
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			·			, ,							
VI. OPERATOR CERTIF	ICATE O	F COMP	PLIAN	ICE	_			<del></del>					
I hereby certify that the rules and r						OIL CO	NSER	NATIO! 1	DIVISI	ON			
Division have been complied with			en above	:				•	1,454	1			
is true and complete to the best of	my knowledge	and belief.			Dat	e Approv	ed						
Landa	Х.	11.52											
Signature	7	lice	<u>.</u>	<del></del>	∥ By.	<u>Ukiti-M</u>	AL HON	<b>B</b> B ar ucher Topo <del>s Toolu</del> g	.577 <b>9</b> N				
Juanita Goodlett	/- Produ	ction S		•		;	unitis.		•				
Printed Name 4-1-91	1	505) 74	Title 8-147	71	Title	9		··· · · · · · · · · · · · · · · · ·		<del> </del>			
Date			ephone N										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Porm C-104 must be filed for each pool in multiply completed wells.

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