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Appropriate District Office DISTRICT

State of New Mexico' Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

P.O. Box 1980, Hobbs, NM \$1240

OIL CONSERVATION DIVISION

213110C1 II 2.O. Drawer DD, Arlesia, NM 88210		P.O. Box 2088 Santa Fe, New Mexico 87504-2088					5 NMOCD (Hobbs)			
ISTRICT (II							1 File			
00 Rio Brazos Rd., Aztec, NM 87410		REQUEST FOR ALLOWABLE AND AUTHORIZAT TO TRANSPORT OIL AND NATURAL GAS						Pennant	Pet.	
perator	ANU NA	I UNAL G	Well API No.							
igan Production Corporation					30-005-20740					
idress										
2.0. Box 420, Farming	ton, New Me	xico	<u> 37499-04</u>	120	er (Please cap	lain!				
ezeco(s) for Filing (Check proper box)	Chan	ec in Tra	apporter of:							
ecompletion	Oil	□ Dr								
hange in Operator	Casinghead Gas		ondensate							
change of operator give same								····		
DESCRIPTION OF WELL	ANDIFASE									
LASE Name	Well	No. Po	ol Name, laciudi	ng Formation		,	of Lease	-	ease No.	
KM Chaveroo SA Unit	114	C	haveroo (San Andr	es)	State,	XXXXXXXX	X 0G-10	052	
ocation	1220		ido	c+	13	10		North	_	
Unit Letter	_ :1330	Fe	ed From The We	Lin	and	F F-	et From The		Li	
Section 2 Townsh	in 8S	Rı	ange 33E	. N	MPM,	Chaves			County	
30.00	<u></u>									
I. DESIGNATION OF TRAI				RAL GAS	- addraw 10 m	hich armenue	come of this	form is to be s	eri)	
ame of Authorized Transporter of Oil	[X]	rodes sate								
Scurlock Permian Corporation Lame of Authorized Transporter of Casinghead Gas X			or Dry Gas Address (Give address to which				ston, TX 77210-4648 pproved copy of this form is to be sent)			
Warren Petroleum Comp						Tulsa,)2		
well produces oil or liquids,	Unit Sec.	Tw		1 -	y connected?					
e location of tanks.	<u> E 2</u>	18		Yes			1/67			
this production is commisgled with that /. COMPLETION DATA	; Hom any other sets	e or poo	a, gree commission	ing those seems						
	Oil '	Well	Gas Well	New Well	Workover	Deepca	Plug Back	Same Res'v	Diff Res	
Designate Type of Completion			<u> </u>	Total Depta	<u> </u>	<u> </u>	1222	<u> </u>		
Date Spudded Date Con		mpl. Ready to Prod.			Total Depta			P.B.T.D.		
levations (DF, RKB, RT, GR, etc.)	Name of Producin	ng Form	atics	Top Oil/Ges Pay		Tubing Depth				
							Denth Casing Shoe			
erforations							Depth Casa	ng Shoe		
	77 100	NG C	A STING A NID	CEMENTI	NG RECO	SD.				
HOLE SIZE	CASING & TUBING SIZE			CEMENTING RECORD DEPTH SET			SACKS CEMENT			
TRACE OCC										
										
						 -				
TEST DATA AND REQUE	ST FOR ALLC)WAB	LE				_1			
IL WELL (Test must be after	recovery of total vol	une of L	ood oil and must	be equal to or	exceed top al	lowable for the	is depth or be	for full 24 hou	urs.)	
nte First New Oil Run To Tank	Date of Test			Producing M	ethod (Flow, p	nemp, gas lift.	elc.)			
A 47.4	Tubica Brown			Casing Pressure			Choke Size			
eagh of Test	Tubing Pressure									
ctual Prod. During Test	d. During Test Oil - Bbls.			Water - Bbis.			Gas- MCF			
	<u>.L</u>						1			
GAS WELL							16	Candonarda		
ctual Prod. Test - MCF/D	Length of Test			Bbis. Coodensale/MMCF			Gravity of Condensate			
usting Method (pitet, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size	Choke Size		
arred taceson florest nery la 1							<u> </u>			
L OPERATOR CERTIFIC	TATE OF CO	MPLI	LANCE)" OO	UCEDV	ATION	DIVISIO) N	
I hereby certify that the rules and regu	stations of the Oil Co	onservati	icae	:		NOEHV	AHON	DIAIQI	J 14	
Division have been complied with and is true and complete to the best of any	I that the information	a gives s	stoote		_					
IN AFOR ARM COMPLETE TO THE OCH OF MAY	PROMERGE WAS DOD			Date	Approv	ea	FEB	3 1994 3 3 3 3 3 3 3 3 3 		
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Sypteme				By-		RIGINAL SI	ONED RY	JERRY SEXT	TON	
Aim Lacobs	Vice-Pres		t de	Tala			ICT I SUPE			
1 24 04	325-1821			ll ime				Special States of the States o		
h-24-34		Telepho	one No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

mall name or number transporter, or other such changes.