

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

OG 1062

7. Unit Agreement Name

8. Farm or Lease Name

State "F"

9. Well No.

14

10. Field and Pool, or Wildcat

Chaveroo *SLC*

12. County

Chaves

14. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Kerr-McGee Corporation

3. Address of Operator

P O Box 250, Amarillo, TX 79189

4. Location of Well

UNIT LETTER C LOCATED 1330 FEET FROM THE West LINE AND 1310 FEET FROM

THE North LINE OF SEC. 2 TWP. 8S RGE. 33E N.M.P.M.

15. Date Spudded 8-17-80 16. Date T.D. Reached 8-27-80 17. Date Compl. (Ready to Prod.) 10-3-80 18. Elevations (DF, RKB, RT, GR, etc.) 4366.1' GR 19. Elev. Casinghead Not Available

20. Total Depth 4500 21. Plug Back T.D. 4455 22. If Multiple Compl., How Many → 23. Intervals Drilled By Rotary Tools All Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name

4185 - 4353 San Andres

25. Was Directional Survey Made yes
Inclination Report

26. Type Electric and Other Logs Run

Compensated Neutron Formation Density Dual Lateralog with Rxo Micro Log

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	410	12 1/4	400 C1 "H"	none
4 1/2	10.5	4499	7 7/8	250 C1 "H"	none
DV Tool		1911	7 7/8	480 Lite	
2 3/8	4.7	4176			

29. LINER RECORD None

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
	None				2 3/8	4176'	none

31. Perforation Record (Interval, size and number)

4185,4187,4191,4197,4201,4207,4213,4215,4222,4223,4229,4232,4259,4287,4290,4292,4294, 4303,4311,4313,4321,4325,4329,4334,4339,4344,4349,4353, .36 in hole 1 shot per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4185-4353	5500 gal 15% HCL
4185-4353	45,100 gal Versagel 1500
	and 111,000 lbd 10-20 sand
4185 & 4156	200 sx C1 "C" squeeze

33. PRODUCTION

Date First Production 9-19-80 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2"x1 1/2"x12' Locno 57D Well Status (Prod. or Shut-in) Prod.

Date of Test 10-16-80 Hours Tested 24 Choke Size n/a Prod'n. For Test Period → Oil - Bbl. 14.3 Gas - MCF 8.86 Water - Bbl. 81 Gas-Oil Ratio 620:1

Flow Tubing Press. 0 Casing Pressure 35 PSI Calculated 24-Hour Rate → Oil - Bbl. 14.3 Gas - MCF 8.86 Water - Bbl. 81 Oil Gravity - API (Corr.) 23.6

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold (Cities Services)

Test Witnessed By

David M. Baker

35. List of Attachments

Inclination report, 3- C-103, 1- 104, 2 Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Kelley Eisenberg

Kelley Eisenberg
TITLE Engineering Assistant

DATE October 21, 1980

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 50 through 54 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11c5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2308</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2972</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3496</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>4185</u> to <u>4353</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>0</u> to <u>300</u> feet.	<u>Ogalala</u>
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Ogalala				
300	1959	1659	Triassic				
1959	2308	349	Rustler				
2308	2410	102	Yates				
2410	2972	562	Artesia Group				
2972	3496	524	Queen Sand				
3496	4044	548	San Andres				
4044	4190	146	X-Marker				
4190	4286	96	1st and 2nd Slaughter				
4286	4354	68	3rd Slaughter				
4354	4391	37	Massive Anhydrite				
4391	4496	105	4th Slaughter				

RECEIVED

OCT 22 1980

VERNA
DRILLING COMPANY

LEVELLAND

P. O. Box 1000, Levelland, Texas 79336
(806) 894-9686

DATE: AUGUST 31, 1980

OPERATOR: KERR MCGEE
P.O. BOX 250
AMARILLO, TX 79189

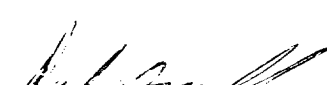
LEASE NAME & WELL NUMBER: KERR MCGEE F-14

LEGAL DESCRIPTION: 1330' FWL & 1310 FNL SECTION 2, T8S, R33E

COUNTY & STATE: CHAVES, NEW MEXICO

MEASURED DEPTH	COURSE LENGTH	ANGLE OF INCLINATION	DISPLACEMENT PER 100 FEET	COURSE DISPLACEMENT	ACCUMULATIVE DISPLACEMENT
410	4.10	0.75	1.31	5.37	5.37
908	4.98	0.50	0.88	4.38	9.75
1,563	6.55	1.00	1.75	11.46	21.21
2,146	5.83	1.25	2.19	12.77	33.98
2,645	4.99	1.00	1.75	8.73	42.71
3,132	4.87	1.25	2.19	10.67	53.38
3,630	4.98	1.00	1.75	8.72	62.10
3,925	2.95	0.50	0.88	2.60	64.70
4,446	5.21	0.75	1.31	6.83	71.53
4,500	0.54	0.75	1.31	0.71	72.24

I declare under penalties prescribed in Article 6036c, R.S.C., that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge.


SIGNATURE OF AUTHORIZED REPRESENTATIVE

Subscribed and sworn to before me this
13th day of September, 1980

Debra Mayo Hockley
Notary Public County

(Commission expires 6/16/84)