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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Kerr-McGee Corporation
Address
P O Box 250, Amarillo, TX 79189
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "F"	Well No. 14	Pool Name, including Formation Chaveroo-San Andres	Kind of Lease State, Federal or Fee State	Lease No. OG 1062
Location Unit Letter C ; 1330 Feet From The West Line and 1310 Feet From The North Line of Section 2 Township 8S Range 33E , NMFM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P O Box 900, Dallas, TX 75221					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Cities Service Oil Company	Address (Give address to which approved copy of this form is to be sent) P O Box 300, 3000FNT, Tulsa, OK 74102					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 2	Twp. 8S	Rge. 33E	Is gas actually connected? Yes	When September 25, 1980

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 8-17-80	Date Compl. Ready to Prod. 10-2-80	Total Depth 4500'		P.B.T.D. 4455'				
Elevations (DF, RKB, RT, GR, etc.) 4366.1' GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 4185'		Tubing Depth 4176'			
Perforations 4185, 4187, 4191, 4197, 4201, 4207, 4213, 4215, 4222, 4223 4229, 4232, 4259, 4287, 4290, 4292, 4294, 4303, 4311, 4321, 4325, 4329, 4334, 4339, 4344, 4349, 4353			Depth Casing Shoe 4499'					
4313 TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4	8 5/8" 24#/ft K-55		410		400			
7 7/8	4 1/2" 10.5#/ft J-55		4499		250			
	DV Tool in 4 1/2 csg		1911		480			
(OVER)	2 3/8		4176					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-19-80	Date of Test 10-16-80	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hours	Tubing Pressure 0	Casing Pressure 35	Choke Size None
Actual Prod. During Test 14.3	Oil-Bbls. 14.3	Water-Bbls. 81	Gas-MCF 8.86

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kelley Eisenberg
(Signature)
Kelley Eisenberg
Engineering Assistant
(Title)

October 21, 1980
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply

4185 - 100 sx C1 "C" squeeze
4156 - 100 sx C1 "C" squeeze

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OCT 22 1980

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