

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
INSTRUCTIONS	
DATE	
FILE	
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
REGISTRATION OFFICE	

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator **MURPHY OPERATING CORPORATION**

Address **P. O. Drawer 2648, Roswell, New Mexico 88201**

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change of Ownership  
effective 12-1-84

(Change of ownership give name and address of previous owner) **One Barclay Plaza, Suite 800  
SUNDANCE OIL EXPLORATION COMPANY, 1675 Larimer Street, Denver, CO 80202**

DESCRIPTION OF WELL AND LEASE

Lease Name <b>Ingram Federal</b>	Well No. <b>13</b>	Pool Name, including Formation <b>Tom Tom San Andres</b>	Kind of Lease State, Federal or Fee <b>Federal</b>	Lease No. <b>15678</b>
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Location  
Unit Letter **G** : **1655** Feet From The **North** Line and **2310** Feet From The **East**

Line of Section **5** Township **8 South** Range **31 East** , NMPM, **Chaves** County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

**SCURLOCK PERMIAN CORP EFF 9-1-91**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>The Permian Corporation</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 1183, Houston, Texas 77001</b>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Cities Service Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 300, Tulsa, Oklahoma 74102</b>
If well produces oil or liquids, give location of tanks. Unit <b>E</b> Sec. <b>5</b> Twp. <b>8-S</b> Rge. <b>31-E</b>	Is gas actually connected? <b>yes</b> When

(If this production is commingled with that from any other lease or pool, give commingling order number:)

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**MURPHY OPERATING CORPORATION**

**A. J. Murphy**  
President

January 4, 1985

OIL CONSERVATION DIVISION  
**JAN 14 1985**

APPROVED \_\_\_\_\_, 19

**ORIGINAL SIGNED BY JERRY SEXTON**  
**DISTRICT 1 SUPERVISOR**

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, name, or number of transporter or other such change of conditions.

RECEIVED

JAN 10 1985

CHIEF  
HOBBS OFFICE