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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

Operator  
**SUNDANCE OIL COMPANY**  
Address  
**Suite 910, 1776 Lincoln Street, Denver, CO 80203**  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain): **CASINGHEAD GAS MUST NOT BE  
PRODUCED BY 12/1/80  
UNLESS AN EXCEPTION TO RULE  
IS OBTAINED from U.S.G.S.**  
If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Ingram Federal</b>	Well No. <b>13</b>	Pool Name, including Formation <b>Tom-Tom, San Andres</b>	Kind of Lease State, Federal or Fee <b>Federal</b>	Lease No. <b>15678</b>
Location Unit Letter <b>G</b> ; <b>1655</b> Feet From The <b>North</b> Line and <b>2310</b> Feet From The <b>East</b> Line of Section <b>5</b> Township <b>8 South</b> Range <b>31 East</b> , NMPM, <b>Chaves</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Koch Oil Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. Box 1158, Breckenridge, TX 76024</b>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit <b>E</b>	Sec. <b>5</b>	Twp. <b>8S</b>	Rge. <b>31E</b>	Is gas actually connected? <b>No</b>	When

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Restn. <input type="checkbox"/>	Diff. Restn. <input type="checkbox"/>
Date Spudded <b>8/11/80</b>	Date Compl. Ready to Prod. <b>9/30/80</b>	Total Depth <b>3965</b>		P.B.T.D. <b>3960</b>					
Elevations (DF, RKB, RT, GR, etc.) <b>4247' GL, 4258' KB</b>	Name of Producing Formation <b>San Andres</b>	Top Oil/Gas Pay <b>3772</b>		Tubing Depth <b>3960</b>					
Perforations <b>3772', 3776', 3780-86', 3792-97', 3800', 3804-06', 3824', 3834-46', 1spff</b>		Depth Casing Shoe <b>3965</b>							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
<b>12 1/4"</b>	<b>8 5/8"</b>		<b>1408'</b>		<b>400 SX</b>				
<b>7 7/8"</b>	<b>4 1/2"</b>		<b>3965'</b>		<b>300 SX</b>				
<b>7 7/8"</b>	<b>2 3/8"</b>		<b>3960'</b>						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

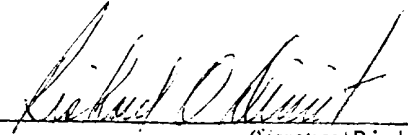
Date First New Oil Run To Tanks <b>9/25/80</b>	Date of Test <b>9/30/80</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Pumping</b>	
Length of Test <b>24 hrs.</b>	Tubing Pressure <b>N/A</b>	Casing Pressure <b>N/A</b>	Choke Size <b>N/A</b>
Actual Prod. During Test <b>179 bbls.</b>	Oil - Bbls. <b>90</b>	Water - Bbls. <b>89</b>	Gas - MCF <b>18</b>

GAS WELL

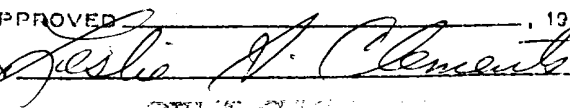
Actual Prod. Test-MCF/D <b>N/A</b>	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature) **Richard O. Dimit**  
Vice President, Production  
(Title)  
**October 13, 1980**  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19  
BY   
TITLE **OIL CONSERVATION COMMISSION**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.



KENNETH D. REYNOLDS - ARTESIA  
LESLIE K. EVERTSON - ROSWELL

WEK

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 2055 ROSWELL, NEW MEXICO 88201  
TELEPHONES: ARTESIA 505/746-6757  
ROSWELL 505/623-5070

August 19, 1980

Sundance Oil Company  
1776 Lincoln Street  
Denver, Colorado 80203

Re: Ingram Federal #13

Gentlemen:

The following is a Deviation Survey of the above well located  
in Chaves County, New Mexico.

492' - 1/2°	2844' - 1°
952' - 1/2°	3342' - 1°
1408' - 1/2°	3840' - 1°
1883' - 1°	3965' - 1° T.D.
2378' - 1°	

Yours very truly,

WEK DRILLING CO., INC.

Arnold Newkirk

STATE OF NEW MEXICO )  
COUNTY OF CHAVES )

The foregoing was acknowledged before me this 19<sup>th</sup> day  
of August, 1980 by Arnold Newkirk.

My Commission Expires:

April 10, 1984

Notary Public