DISTRIBUTION			
SANTA FE		CONSERVATION CONTINUE JON	Form C-104
FILE	REQUES	REQUEST FOR ALLOWABLE	
U.S.G.S.		AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL (GAS
TRANSPORTER OIL		-	
GAS			
OPERATOR			
DRORATION OFFICE			
SUNDANCE OIL COMPAN	Υ		
Reason(s) for filing (Check proper New Woll	coln Street, Denver, CO box; Change in Transporter of:	80203 Other (Please explain),	12/1/80
Recompletion Change in Ownership	Oil Dry Casinghead Gas Conc	Gas DNLASS AND FO	somues y
If change of ownership give nam and address of previous owner _	1e		
DESCRIPTION OF WELL A			
Lesse Name Ingram Federal	Well No. Pool Name, Including		_e130,
Location			
	1655 Feel From The North L		The East
Line of Section 5	Township 8 South Range	31 East , NMPM, CH	laves Cour.
DESIGNATION OF TRANSPO Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G	AS	
	0:1 🔀 or Condensate 🗔	Address (Give address to which approv	
Koch Oil Company	Casinghead Gas or Dry Gas	P.O. Box 1158, Breckenri Address (Give address to which approv	idge, TX 76024
		Access (once address to which approv	ed copy of this form is to be senty
If well produces oil or liquids,	Unit Sec. Twp. P.ce.	Is gas actually connected?	n
give location of tanks.	E 5 8S 31E		
If this production is commingled	with that from any other lease or pool		
COUPLETION DATA		, give countinging order minoer	
Designate Type of Comple	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. D.ff. Re
	X	X (
Date Spudded	Date Compl. Ready to Pred.		
		Total Depth	P.B.T.D.
8/11/80	9/30/80	3965	3960
Elevations (DF, RKB, RT, GR, etc	9/30/80 .) Name of Producing Formation	3965 Tep Oll/Gas Pay	3960 Tubing Depth
8/11/80 Elevations (DF, RKB, RT, GR, etc 4247' GL, 4258' KB Perforctions	9/30/80	3965	3960 Tubing Depth 3960
Elevations (DF, RKB, RT, GR, etc 4247' GL, 4258' KB Perforctions	9/30/80 , Name of Producing Formation San Andres 36', 3792-97', 3800', 3804	3965 Top Oll/Gas Pay 3772 -06', 3824', 3834-46',1spf	3960 Tubing Depth 3960 Depth Casing Shoe
Elevations (DF, RKB, RT, GR, etc 4247' GL, 4258' KB Perforctions	9/30/80 , Name of Producing Formation San Andres 36', 3792-97', 3800', 3804	3965 Top Oll/Gas Pay 3772	3960 Tubing Depth 3960 Depth Casing Shoe 3965
Elevations (DF, RKB, RT, GR, etc 4247' GL, 4258' KB Perforctions 3772', 3776', 3780-8	9/30/80 .; Name of Producing Formation San Andres 36', 3792-97', 3800', 3804 TUBING, CASING, AN	3965 Тор ОШ/Gas Pay 3772 -06', 3824', 3834-46', 1spf Ф СЕМЕНТING RECORD DEPTH SET	3960 Tubing Depth 3960 Depth Casing Shoe 3965 SACKS CEMENT
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KENNETH D. REYNOLDS - ARTESIA LESLIE K. EVERTSON - ROSWELL



P. D. BOX 2055 ROSWELL, NEW MEXICO 88201 Telephones: Artesia 505/746-6757 Roswell 505/623-5070

August 19, 1980

Sundance Oil Company 1776 Lincoln Street Denver, Colorado 80203

Re: Ingram Federal #13

Gentlemen:

The following is a Deviation Survey of the above well located in Chaves County, New Mexico.

492'	-	1/20	2844 '	_	10	
952'	-	1/20	3342'			
14081 18831	-	1/20	3840'			
1883'	-	10	3965'	-	1°	T.D.
2378'	-	1				

Yours very truly,

WEK DRILLING CO., INC.

Arnold Newkirk

STATE OF NEW MEXICO) COUNTY OF CHAVES) The foregoing was acknowledged before me this _____ day of _______, 1980 by Arnold Newkirk. My Commission Expires: _______ Aguil 10, 1984