	NO. OF COPIES RECEIVED	~			
	DISTRIBUTION	NEW MEXICO OIL CO	DINSERVATION COMMISSION	Form C-104	
	SANTA FE	REQUEST FOR ALLOWABLE Superseder Old C-104 and C-1 Elfective 1-1-65			
	AND Effective 1-				
				15	
	IRANSPORTER OIL		-		
	GAS				
	PRORATION OFFICE				
Uperator					
	SUNDANCE OIL EXPLORATION COMPANY				
		1675 Larimer St Suite 800 Denver Colorado 80202			
	eason(s) for filing (Check proper box) Other (Please explain)				
	New Well Change in Transporter of:		Name change from Sundance Oil Company to Sundance Oil Exploration Company		
Recompletion     Oil     X     Dry Gas     to Sundance       Change in Ownership     Casinghead Gas     Condensate				Exploration Company	
l				J	
	If change of ownership give name and address of previous owner				
I. DESCRIPTION OF WELL AND LEASE					
	Lesse Name	Well No. Pool Name, Including Fo		cr Fee Endernal 15678	
	INGRAM FEDERAL 14 Tom-Tom, San Andres State, Federal or Fee Federal 15				
Unit Letter F ; 1655 Feet From The North Line and 1655 Feet From The West				west	
	Line of Section 5 Tow	mship 8S Range	31E , NMPM, Chave	es County	
1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
1.	Name of Authorized Transporter of Oil	T or Condensate	Address (Give address to which approve		
	The Permian Corporation		1	Texas 77001	
	Nome of Authorized Transporter of Casinghead Gas a or Dry Gas		Address (Give address to which approved copy of this form is to be sent) P.O. Box 300 Tulsa Oklahoma 74102		
	If well produces cil cr liquids,	Unit Sec. Twp. P.ce.	Is gas actually connected? When		
	give location of tanks.	E 5 8S 31E	Yes		
	this production is commingled with that from any other lease or pool, give commingling order number:				
۷.	COMPLETION DATA	Oii Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Ditt. Resty,	
	Designate Type of Completio	i			
	Date Spudded	Date Compi. Ready to Pred.	Total Depth	P.B.T.D.	
	Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Cil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforctions Depth Casing Shoe				
		TUDING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		<u></u>	<u> </u>		
2.	TEST DATA AND REQUEST FO	ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowed by the for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, pump, gas lift	, etc.)	
		Cubico Decesio	Casing Pressure	Cheke Size	
	Length of Test	Tubing Proseure			
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas • MCF	
		<u> </u>	I	l	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		1	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Prossure (Chut-in)	Control Ligger (Durc-yr)		
ŗ	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION	
••	CERTITICATE OF COM LINKS		APPROVED AUG - 8 1984		
	I hereby certify that the rules and the	regulations of the Oil Conservation			
	ebove is true and complete to the	with and that the information given beat of my knowledge and belief.			
		a il i			
	(Signature) Amarilis C. Vilches		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despendi well, this form must be accompanied by a tebulation of the deviation tests taken on the well in accordance with RULE 111.		
	Senior Production Assis	tantile)	All sections of this form must be filled out completely for show- shie on new and recompleted wells. Fill out only Sections I. H. HI. and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	July 20, 1984				
	(D)	(ste			