

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLIC

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____ b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____						RECEIVED OCT 21 1980 O.C.D. ARTESIA OFFICE		7. UNIT AGREEMENT NAME Ingram Federal			
2. NAME OF OPERATOR SUNDANCE OIL COMPANY						9. WELL NO. 15		10. FIELD AND POOL, OR WILDCAT Tom-Tom, San Andres			
3. ADDRESS OF OPERATOR 1776 Lincoln St., Suite 910, Denver, CO 80203						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NE SW Section 5, T. 8S., R. 31E.					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2304' FSL, 1655' FWL, Unit K At top prod. interval reported below At total depth Same						12. COUNTY OR PARISH Chaves		13. STATE New Mexico			
14. PERMIT NO.				DATE ISSUED 6-6-80		15. DATE SPUDDED 8-29-80		16. DATE T.D. REACHED 9-5-80			
17. DATE COMPL. (Ready to prod.) 10-4-80				18. ELEVATIONS (DF, RWB, RT, GR, ETC.)* 4232' GL, 4243' KB		19. ELEV. CASINGHEAD Same					
20. TOTAL DEPTH, MD & TVD 3967'		21. PLUG, BACK T.D., MD & TVD 3829'		22. IF MULTIPLE COMPL., HOW MANY* Single		23. INTERVALS DRILLED BY ALL		CABLE TOOLS None			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3710-3730', P-1 zone of San Andres Formation								25. WAS DIRECTIONAL SURVEY MADE Yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger SNP, DLL-RXO, PERF								27. WAS WELL CORED no			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		24		1408		12 1/4"		450 SX		none	
4 1/2"		10.5		3867		7 7/8		200 SX		none	
29. N/A LINER RECORD										30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)				
					2 3/8	3738	N/A				
31. PERFORATION RECORD (Interval, size and number) 3710-3730, 2 spf					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
OCT 15 1980 U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO					DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED				
					None						
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)				
10-1-80		Pumping					Producing				
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO				
10-4-80	24		→	384	165	96	430:1				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)					
N/A	N/A	→	384	165	96						
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used pending gas line hook-up					ACCEPTED FOR RECORD <i>J. Chester</i> OCT 17 1980			TEST WITNESSED BY James Dulin			
35. LIST OF ATTACHMENTS Two copies of SNP & DLL/RXO logs											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED Richard O. Dimitt				TITLE Vice-President, Production			DATE 10-13-80				

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				NAME	MEAS. DEPTH
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		
OCT 27 1990 U.S. DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			No DST's were run	Pi Marker P - 1 P - 2 P - 3	3530' 3682' 3763' 3862'