	NO. OF COPIES RECEIVED				
	DISTRIBUTION SANIAFE	1	ONSERVATION COM ON FOR ALLOWABLE	Form C+104 Supersedes Old C-104 and C+110 Effective 1-1-65	
	LAND OFFICE	AUTHORIZATION TO TRA	AND INSPORT OIL AND NATURAL C	SAS	
	TRANSPORTER OIL	4			
	GAS OPELATOR				
4.	PROPATION OFFICE	1			
		Western Reserves Oil Company			
	Address P. O. Box 993, Midland, TX 79702 Reason(s) for filing (Check proper bax) Other (Please explain)				
	Reason(s) for filing (Check proper box) New Well	www.l X Change in Transporter of: Transport and sell 500 barrels of			
	Recompletion	Cil Dry Ga		hile testing well.	
	Change in Ownership	Casinghead Gas Conder			
	If change of ownership give name and address of previous owner				
П.	II. DESCRIPTION OF WELL AND LEASE       Vell No. Pool Name, Including Formation       Kind of Lease       Lease         Button Mesa       1       East Siete (San Andres)       State, Federal or Fee Federal NM1         Location       Unit Letter       1       2300       Feet From The South Line and 990       Feet From The East				
	Unit Letter;;;	Feet From The <u>5000011</u> Lin			
	Line of Section 10 Tow	vnship 85 Range	31E , NMPM, Chav	es County	
III.	III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS           Norme of Authorized Transporter of Oil or Condensate         Address (Give address to which approved copy of this form is to b				
Phillips Petroleum CoTrucks 4001 Penbrook, Odessa, T			sa, TX 79762		
	Name of Authorized Transporter of Cas	singhead Gas 📋 or Dry Gas 🦲	Address (Give address to which approved copy of this form is to be sent)		
	If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected? When NO	en	
	give location of tarks.				
IV.	COMPLETION DATA				
	Designate Type of Completio				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
•	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Perforations	I		Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			1	and must be equal to or exceed top allow-	
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) II. WFI.L [Producing Mothod (Flow, pump, gas lift, etc.)]				
	Date First New Oil Run To Tanks	Date of Test	producing Mothod (1 tow) pamp, and	,,,,	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Pred. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Processo (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	CERTIFICATE OF COMPLIAN	LCE	OIL CONSERVA	ATION COMMISSION	
			APPROVED, 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given ruove is true and complete to the best of my knowledge and belief.		BY Orig. Signed by BY Serion		
			TITLE Dist L Same		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended with four must be accompanied by a tabulation of the deviation		
	(Sign	atw4)	<ul> <li>well, this form multi be accordance with NULE 111.</li> <li>All sections of this form must be filled out completely for allowable on new and recompleted wells.</li> <li>Fill out only Sections I, II. III, and VI for changes of owner, well nome or number, or transporter, or other such change of condition.</li> <li>Separate Forms C-104 must be filled for each pool in multiply completed wells.</li> </ul>		
	Agent (7)	(le)			
	December 4,	1980			
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