

N.M.O.C.D. COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Western Reserves Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 993 Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2300' FSL & 990' FEL, Sec. 10 T-8-S
AT TOP PROD. INTERVAL: 3920⁺ R-31-E
AT TOTAL DEPTH: 4150'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Production Casing		X

5. LEASE
NM-19197

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RECEIVED

8. FARM OR LEASE NAME
Button Mesa

JUL 14 1980

9. WELL NO.
1

O. C. D.
ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME
Undesignated East Siete San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 10, T-8-S, R-31-E

12. COUNTY OR PARISH
Chaves

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
DF 4324

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/6/80

TD 4150'.

7/7/80

Ran 101 jts. (4153') 4 1/2", 10.5# casing & set @ 4149'.
Cemented w/300 sx Class 'C' 50-50 pozmix, 8# salt/sx, 2%
gel. Full returns throughout job. P.O.B. 11:00pm,
7/7/80. W.O.C. 18 hrs. Pressure tested 4 1/2" casing
1000# for 30 minutes.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE

7/9/80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 15 1980

OIL CONSERVATION DIV.