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SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL				
TRANSFORTER	GAS				
OPERATOR					
PRORATION OF					

SANTA FE FILE				NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE				Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S.	OIL			AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
OPERATOR PROPATION OF	GAS								
Operator MWJ Produc	ing C	ompa	ny						
Address	Natio	na1	Ran	k Ruilding	Midland, TEX	70701			
Reason(s) for filing				ik building,	ridiand, in	Nas 79701 Other (Pleas	e explain)		
New Well Recompletion	X			Change in Trai	nsporter of: Dry Gas	. 🗂			
Change in Ownership	Ä			Casinghead Go		Ħ l			
If change of owners and address of pre-				- DE	SIGNATED BELDW.	N PLACED IN THE PO			
DESCRIPTION O	F WEL	L AN	ND L	EASE	I Name, Including Fo		9-1-81 Kind of Lease	Lease No.	
Chaveroo St.	ate			6 C	haveroo (San		State, Federal	crFee State LG 1774	
Unit Letter L	2	_;2	310			and 330			
Line of Section			Town	nship 05	Range 32	ZE , NMPN	. Chav	es County	
DESIGNATION O	F TRA	NSP	ORT	ER OF OIL AN	D NATURAL GAS	S Address (Give address	to which approv	ed copy of this form is to be sent)	
The Permian				Dormion (L)	f. 97 7cm	Box 1183, Hous	ston. Texa	s 77001	
Name of Authorized	Transpo	orter of	Casi	nghead Gas XX	or Dry Gas	Address (Give address	to which approv	ed copy of this form is to be sent)	
Transwester			.ne	Unit Sec.	Twp. Rge.	Box 2521 Houst			
If well produces oil give location of tan		ds,	1	L 2	8S 32E	Yes		/20/81	
		ingled	with	that from any ot	her lease or pool,	give commingling orde	r number:		
Designate Ty	ATA pe of C	Compl	etio	n – (X)	ell Gas Well	New Well Workover	Deepen	Plug Back Same Resty. Diff. Resty	
Date Spudded		_		Date Compl. Read	, to Prod.	Total Depth		P.B.T.D.	
3/18/81 Elevations (DF, RK	B. RT. (GR. et	c. i	7/21/81 Name of Producing	Formation	Top Oil/Gas Pay		4322 Tubing Depth	
4477.8' Gr.				San Andres		4202'		4257	
Perforations 4202-4320								Depth Casing Shoe	
1202 1320			_	TUB	ING, CASING, AND	CEMENTING RECO	RD	1 4330	
	SIZE				TUBING SIZE	DEPTH S	ET	SACKS CEMENT	
11" 7 7/8"				8_5/8'		1815° 4330°		625 sx. 325 sx.	
, .				4 1/2				323 011	
TECT DATA AN	D BEC	MICC	rec	D ATTOWART	F /Tast must be a	feer recovery of total val	ume of load oil o	and must be equal to or exceed top allow	
OIL WELL					able for this de	pth or be for full 24 how	r#)		
Date First New Oil 7/21/81	Run To	Tank =		7/21/81		Producing Method (Flo	w, pump, gas tij	ii, etc.)	
Length of Test				Tubing Pressure		Pumping Casing Pressure		Choke Size	
24 hrs.								Gge - MCF	
Actual Prod. During 74 bbls.	j Test			Oil-Bble. 32		Water-Bbis.		45	
·				L		<u> </u>			
GAS WELL	MCF/D			Length of Test		Bbls. Condensate/MM	CF	Gravity of Condensate	
							A-4-1	Chaha Sina	
Testing Method (pi	tot, baci	k pr.)		Tubing Pressure	Shut-in)	Casing Pressure (Shu		Choke Size	
CERTIFICATE	OF CO	MPL	IAN	CE				TION COMMISSION	
Commission have	been o	ilamos	ed *	vith and that the	Oil Conservation information given	APPROVED	<u> </u>	, 19	
above is true and	1 compl	lete to	the	best of my know	wledge and belief.	BY		DIDINGE 8	
/)	1					11			
	15	17	بر.			If this is a re	quest for allow	compliance with RULE 1104. wable for a newly drilled or deepens	
		4	Sign	itwe)		well this form my	at be accompa	inied by a tabulation of the deviation rdance with RULE 111.	
	Agent		/=	10)		All sections	of this form mu	ast be filled out completely for allow	
7/22/81			[14	ile)		able on new and	Sections I. I	I. III. and VI for changes of owner	
11 221 01			(De	ite)		well name or numb	er, or transpor	ten or other such change of condition	
						Separate For completed wells.	me C-104 Mus	it be filed for each pool in multip	