

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-1774	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator MWJ Producing Company		8. Farm or Lease Name Chaveroo State
3. Address of Operator 1804 First National Bank Building - Midland, Texas 79701		9. Well No. 6
4. Location of Well UNIT LETTER <u>L</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE. SECTION <u>2</u> TOWNSHIP <u>8S</u> RANGE <u>32E</u> NMPM.		10. Field and Pool, or Wildcat Chaveroo San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4477.8' Gr.		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <u>Log, Perf. & Acidize</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pressure tested 4 1/2" casing to 4,000 psi. Held Ok. Rigged up and Ran Compensated Neutron log from 4324' to Surface. Perf'd. as follows: 4202, 10, 13, 16, 26, 32, 42, 46, 66, 72, 75, 77, With 2 SPF and 4290-4302 W/2 SPF, and 4309, 11, 17, 18, and 20. Ran tubing in hole and spotted 500 gallons 15% HCL Acid. Packer set at 4139'. Broke formation and acidized with 2,000 gal. 15% HCL acid, and 72 ball sealers. Flushed with fresh water. Swab to pit for 2 hrs. swab to tank for 4 hrs. Ran tubing pump and rods. Now testing on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. H. Meek TITLE Agent DATE 7/20/81

APPROVED BY JOHN DOE TITLE Agent DATE JUL 20 1981
CONDITIONS OF APPROVAL, IF ANY: None