

30-005-20749

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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 1774
7. Unit Agreement Name
8. Farm or Lease Name Chaveroo State
9. Well No. 6
10. Field and Pool, or Wildcat Chaveroo San Andres
12. County Chaves
19. Proposed Depth 4400'
19A. Formation San Andres
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 4477.8 Gr.
21A. Kind & Status Plug. Bond Blanket-Current
21B. Drilling Contractor WEK Drlg. Co.
22. Approx. Date Work will start As Soon As Possible

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator MWJ Producing Company	3. Address of Operator 1804 First National Bank Building, Midland, Texas 79701	
4. Location of Well UNIT LETTER L LOCATED 2310 FEET FROM THE South LINE 330 West 2 8S 32E AND FEET FROM THE LINE OF SEC. TWP. RGE. NMPM	5. Field and Pool, or Wildcat Chaveroo San Andres	
6. County Chaves	7. Unit Agreement Name	
8. Farm or Lease Name Chaveroo State	9. Well No. 6	
10. Field and Pool, or Wildcat Chaveroo San Andres	11. County Chaves	
12. County Chaves	13. Field and Pool, or Wildcat Chaveroo San Andres	
14. Unit Agreement Name	15. Farm or Lease Name Chaveroo State	
16. Well No. 6	17. Field and Pool, or Wildcat Chaveroo San Andres	
18. County Chaves	19. Proposed Depth 4400'	
20. Rotary or C.T. Rotary	21. Elevations (Show whether DF, RT, etc.) 4477.8 Gr.	
22. Approx. Date Work will start As Soon As Possible	23. Field and Pool, or Wildcat Chaveroo San Andres	

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	1800'	450	Circulate
7 7/8"	4 1/2"	9.5 & 10.5#	4400'	325	3400'

Surface casing will be set at top of the Salt Section with Cement Circulated. Cement for the oil string calculated to reach the base of the Salt Section.

Double Ram BOP to be installed after surface casing is cemented; tested to 3,000 psi. and utilized to TD. Rams to be operated daily. Control valve for drill pipe to be available on floor while drilling below surface casing.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 6/3/81  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed R. R. Meek Title Agent Date 3/2/81

(This space for State Use)

APPROVED BY Jerry Smith TITLE PERMITTING AGENT DATE 3/2/81

CONDITIONS OF APPROVAL, IF ANY: