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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. Date Oil & Gas Lease No. LG 1774

a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

c. Name of Operator

MWJ Producing Company

d. Address of Operator

1804 First National Bank Building, Midland, Texas 79701

e. Location of Well

UNIT LETTER K LOCATED 2310 FEET FROM THE South LINE AND 1650 FEET FROM

THE West

LINE OF SEC. 2 TWP. 8S RGE. 32E NMPM

15. Date Spudded 3/26/81 16. Date T.D. Reached 4/1/81 17. Date Compl. (Ready to Prod.) 7/22/81 18. Elevations (DF, RKB, RT, GR, etc.) 4471.6' Gr. 19. Elev. Casinghead

20. Total Depth 4350'

21. Plug Back T.D. 4344'

22. If Multiple Compl., How Many NA

23. Intervals Drilled By 0-TD

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

4213-4335' San Andres

25. Was Directional Survey Made No.

26. Type Electric and Other Logs Run

CNL

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1785'	11"	625 SX.	None
4 1/2"	9.5#	4350'	7 7/8"	325 SX.	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4246'	

31. Perforation Record (Interval, size and number)

4213-4335' - 1/2" & 2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4213-4335'	500 gal. 28% and 2,000 gal. 20% HCL Acid

33. PRODUCTION

33.		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
Date First Production 7/22/81		Pumping 2" X 1 1/2" X 12"					Producing	
Date of Test 7/22/81	Hours Tested 24	Choke Size	Prod'n. For Test Period →	Oil - Bbl. 28	Gas - MCF 40	Water - Bbl. 50	Gas - Oil Ratio 1429:1	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate →	Oil - Bbl. 28	Gas - MCF 40	Water - Bbl. 50	Oil Gravity - API (Corr.) 23.9 @ 60°		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By J. C. Moore

35. List of Attachments

Deviation Survey, CNL Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Agent

DATE 7/23/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of the formation and rock-stratigraphic log from the well and a summary of all special tests completed, including drill stem tests. All depths reported shall be in feet and depths in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completion, formation thicknesses shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 116.2.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2294'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 2398	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 2996	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3538	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Toddlite _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4213' to 4335'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2294'	2398'	104'	Sand & Shale				
2398'	2996'	598'	Sand, Shale & Anhy.				
2996'	3538'	542'	Sand & Shale.				
3538'	4350'	812'	Dolo. & Anhy.				

RECEIVED

JUL 27 1981

OIL CONSERVATION DIV.