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Form C-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG-1774

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name Chaveroo State
9. Well No. 8
10. Field and Pool, or Wildcat Chaveroo San Andres

2. Name of Operator MWJ Producing Company
3. Address of Operator 1804 First National Bank Bldg., Midland, Texas 79701

4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>2</u> TWP. <u>8S</u> RGE. <u>32E</u> NMPM

11. County Chaves

15. Date Spudded 4/2/81	16. Date T.D. Reached 4/10/81	17. Date Compl. (Ready to Prod.) 7/23/81	18. Elevations (DF, RKB, RT, GR, etc.) 4479' Gr.	19. Elev. Casinghead
20. Total Depth 4330'	21. Plug Back T.D. 4322'	22. If Multiple Compl., How Many NA	23. Intervals Drilled By Rotary Tools 0 to TD	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 4202-4318' San Andres	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run CNL	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1785'	11"	625 sacks	None
4 1/2"	9.5#	4330'	7 7/8"	325 sacks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4219'	

31. Perforation Record (Interval, size and number) 4202-4318' - 1/2" holes, 2 SPF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4202-4318'	2500 gal. 20% HCL Acid

33. PRODUCTION							
Date First Production 7/23/81	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing	
Date of Test 7/23/81	Hours Tested 24	Choke Size	Prod'n. Per Test Period	Oil - Bbl. 31	Gas - MCF 41	Water - Bbl. 55	Gas - Oil Ratio 1323:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 31	Gas - MCF 41	Water - Bbl. 55	Oil Gravity - API (Corr.) 23.7 @ 60°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By J. C. Moore
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35. List of Attachments Deviation Survey, CNL Log.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>(Signature)</u>	TITLE <u>Agent</u>	DATE <u>7/24/81</u>
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INSTRUCTIONS

This form is to be filed with the reports of the District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be completed by the owner of the well and a summary of all special tests conducted on the well. All depths reported shall be measured by this in the case of the newly drilled wells, true vertical depths shall also be reported. For multiple completion items, the depth 34 shall be reported for each zone. This form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1475.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2386'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2486'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2984'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3530'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4202' to 4318' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2386'	2486'	100'	Sand & Shale				
2486'	2984'	498'	Sand, Shale & Anhy.				
2984'	3530'	546'	Sand & Shale.				
3530'	4330'	800'	Dolo. & Anhy.				

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OIL CONSERVATION DIV.