

30-005-20751

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE ☒ FEE ☐
5. State Oil & Gas Lease No. L 1774
7. Unit Agreement Name
8. Farm or Lease Name Chaveroo State
9. Well No. 8
10. Field and Pool, or Wildcat Chaveroo
12. County Chaves
19. Proposed Depth 4400'
19A. Formation San Andres
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 4479.0' Gr.
21A. Kind & Status Plug. Bond Blanket-Current
21B. Drilling Contractor WEK Drilling Co.
22. Approx. Date Work will start As Soon As Possible

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	DRILL ☒	DEEPEN ☐	PLUG BACK ☐
b. Type of Well	OIL WELL ☒	GAS WELL ☐	OTHER ☐
2. Name of Operator	MWJ Producing Company		
3. Address of Operator	1804 First National Bank Building, Midland, Texas 79701		
4. Location of Well	UNIT LETTER M LOCATED 990 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE OF SEC. 2 TWP. 8-S RGE. 32-E NMPM		
19. Proposed Depth	4400'		
19A. Formation	San Andres		
20. Rotary or C.T.	Rotary		
21. Elevations (Show whether DF, RT, etc.)	4479.0' Gr.		
21A. Kind & Status Plug. Bond	Blanket-Current		
21B. Drilling Contractor	WEK Drilling Co.		
22. Approx. Date Work will start	As Soon As Possible		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	1800'	450	Circulate
7 7/8"	4 1/2"	9.5 & 10.5#	4400'	325	3400'

Surface casing will be set at top of the Salt Section with Cement circulated. Cement for the oil string calculated to reach the base of the Salt Section.

Double Ram BOP to be installed after surface casing is cemented; tested to 3,000 psi. and utilized to TD. Rams to be operated daily. Control valve for drill pipe to be available on floor while drilling below surface casing.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 9/3/81
UNLESS DRILLING UNDERWAY

4. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed R. K. Meeker Title Agent Date 3/2/81
(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE 3/2/81
CONDITIONS OF APPROVAL, IF ANY

WELL LOCATION AND ACRES DECLARATION PLAT

All data must be from the original survey of the Section

MWJ Producing Co.

Chaveroo State

8

M

2

8

South

32

East

Chaves

990

South

330

West

4479.0

San Andres

Chaveroo

40

- Outline the acreage dedicated to the subject well by a lead pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc?

☐ Yes ☐ No If answer is "yes" type of consolidation

If answer is "no," list the owners and tract descriptions which have actually been consolidated (use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information furnished herein is true and complete to the best of my knowledge and belief.

D. R. Meek

D. R. Meek

Agent

MWJ Producing Company

3/2/81

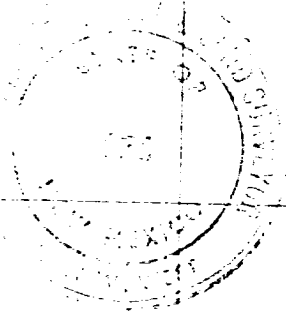
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

June 26, 1980

Registered Professional Engineer
and Oil Surveyor

John W. West

JOHN W. WEST
PATRICK A. ROMERO 8063



330
990