

30-005-20751

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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L 1774	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Chaveroo State	
2. Name of Operator MWJ Producing Company		9. Well No. 8	
3. Address of Operator 1804 First National Bank Building, Midland, Texas 79701		10. Field and Pool, or, Wildcat Chaveroo	
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>2</u> TWP. <u>8-S</u> RGE. <u>32-E</u> NMPM		12. County Chaves	
19. Proposed Depth 4400'		19A. Formation San Andres	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 4479.0' Gr.	
21A. Kind & Status Plug. Bond Blanket-Current		21B. Drilling Contractor WEK Drilling Co.	
22. Approx. Date Work will start As Soon As Possible			

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	1800'	450	Circulate
7 7/8"	4 1/2"	9.5 & 10.5#	4400'	325	3400'

Surface casing will be set at top of the Salt Section with Cement circulated. Cement for the oil string calculated to reach the base of the Salt Section.

Double Ram BOP to be installed after surface casing is cemented; tested to 3,000 psi. and utilized to TD. Rams to be operated daily. Control valve for drill pipe to be available on floor while drilling below surface casing.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed D. B. Meek Title Agent Date 7/9/80

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE AUG 20 1980

CONDITIONS OF APPROVAL, IF ANY:

# WELL LOCATION AND ACREAGE STATEMENT

Supersedes L-122a  
Effective 1-1-80

All distances must be from the outer boundary of the well.

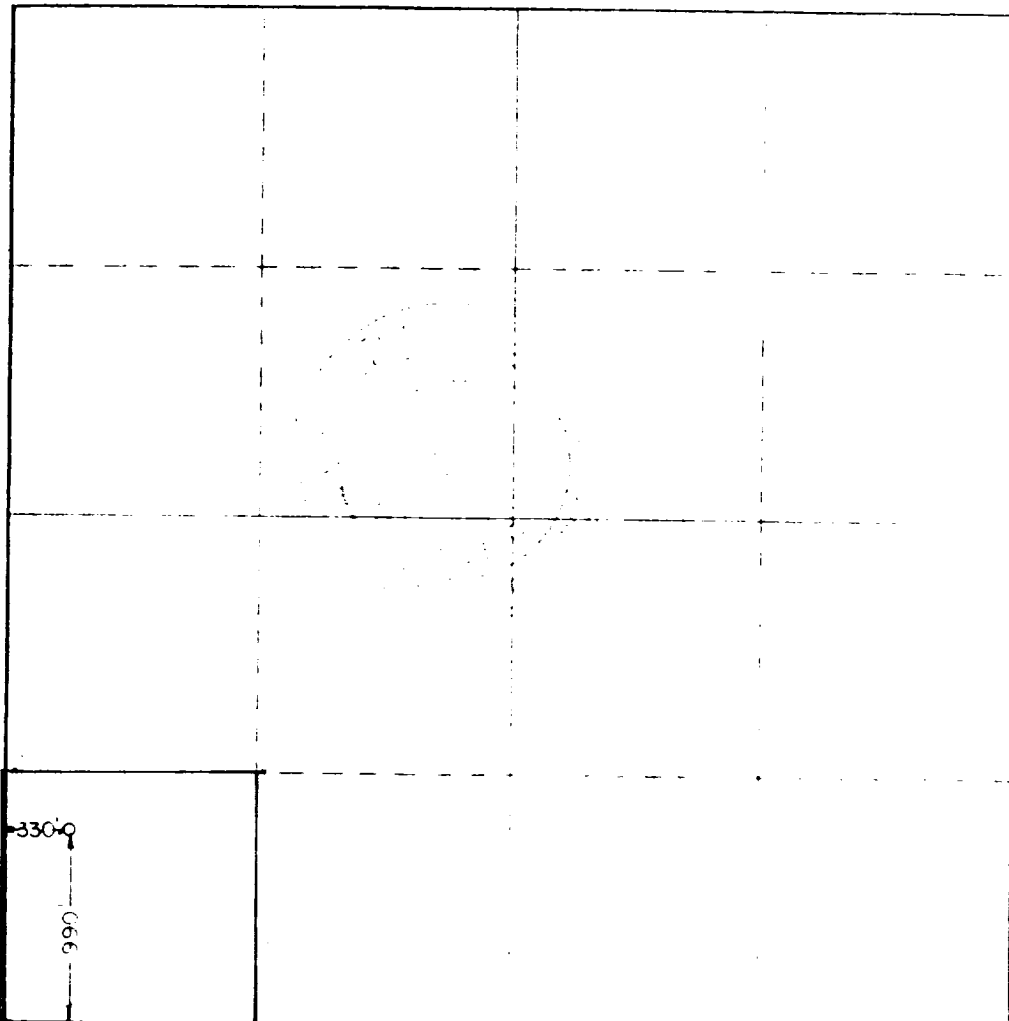
Operator <b>MWJ Producing Co.</b>		State <b>Chaveroo State</b>		County <b>8</b>
Section <b>M</b>	Range <b>2</b>	Township <b>8 South</b>	Range <b>32 East</b>	County <b>Chaves</b>
Acreage (Total Location at Well): <b>990</b> feet from the <b>South</b> <b>330</b> feet from the <b>West</b>				
Depth (feet) <b>4479.0</b>	Producing Formation <b>San Andres</b>	Chaveroo San Andres		Leasehold Acreage <b>40</b>

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership there (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated (use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*D. R. Meek*

**D. R. Meek**

**Agent**

**MWJ Producing Company**

**8/18/80**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

**June 26, 1980**

*John W. West*

Certificate No. **JOHN W. WEST 876**  
**PATRICK A. ROMERO 8883**