DISTRICE II P.O. Drawer DD, Anesia, NM 88210

## \_OIL CONSERVATION DIVI ON P.O. Box 2088

DISTRICTION

Santa Fe, New Mexico 87504-2088

IUW Rio Brazos Rd., Aztec, NM 87410		
I. HEQUEST FOR ALLOW	ABLE AND AUTHORIZA	TION
	OIL AND NATURAL GAS	
Petroleum Development Corporation		Well API No.
0720 P Camilala :		30-005-20752
Reason(s) for Filing (Check proper box)	erque, NM 87112	
New Well Change in Transporter of:	Other (Please explain)	
Change in Operator	)	
If change of condensale		
and address of bissions obcistor		
II. DESCRIPTION OF WELL AND LEASE		
Strongo Follows 1		Kind of Lease Lease No.
Location 5 Tomahawi	-San Andres	Lease No. NM15677A
Unit Letter N : 660 Freet From The	Courth	12.13077R
	South Line and 1980	Feet From The West Line
Section 25 Township 7S Range 31		ves
III. DESIGNATION OF TRANSPORTER OF OIL AND NAT	UDAL CAR	Ves County
Petro-Source Partners I Tal	Address (Give address to which a	proved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Out	_IQ/90 COLTAX Ave S	to 270 Lakowa 1 00 000 -
Trident NGL	A TO THE WAY OF THE WINCE OF	ATOVER comp of this form is an a
give location of tanks.	e. Is gas actually connected?	Rd., The Woodlands, TX 77380
If this production is commingled with that from any other lease or pool, give commin		
IV. COMPLETION DATA	gling order mm.	
Designate Type of Completion - (X)		
Date Spudded Date Conner		Flug Back Same Res'v   Mil Res'v
		V.B.T.D.
Elevations (DF, RKB, RF, GR, etc.		
Perforations NO:		bing Depth
- OGRIUM (1017)		1 Casing Shoe
TOPERTY NO. 2410		
PROPERTY NO. 9 19 19 19 19 19 19 19 19 19 19 19 19 1	. / 5	
DATE	10955 ·	SACKS CEMENT
APINO.	20/19/5	
TEST DATA	1000	
DIL WELL AND	The state of the s	
1141	•	_ acjah or be for full 24 hours.)
Length of Test  O-TRNSP: OGRID NO.  G:TRNSP: OGRID NO.  G:TRNSP: OGRID NO.  O-TRNSP: O	, , gas	lift, etc.)
Length of Test O-TRNSP. OGRID NO. 2530	- elle	Choke Size
	·	Choke 3124
GAS IVELL  G. THIN  OIL POD NO.  GAS POD NO.	Water - Bbla.	Une- MCP
GAS WELL GAS.	L	
Actual Frod. Test - MC1715 Length of Test	Bbls. Condensate/NIMCF	
exting Method (pitot, back pr.) Tubing Pressure (Shut-in)	ĺ	Usavity of Condensate
a constant	Casing Pressure (Shut-in)	· · · · · · · · · · · · · · · · · · ·
I. OPERATOR CERTIFICATE OF COMPLIANCE		
TOTAL TO COLUMN THE PRINT AND ADDITION ADDITION AND ADDITION AND ADDITION AND ADDITION AND ADDITION ADDITION AND ADDITION ADDITION AND ADDITION ADDITION AND ADDITION ADDITION ADDITION AND ADDITION A		SVATION DIVIDION
Division have been complied with and that the information given above is true and complete to the bost of my knowledge and belief.		MALION DIVISION
and white of and peliel.	Date Approved	JUN 08 1994
Signature Signature	111111111111111111111111111111111111111	
Jim C.U. Johnson	Ву	
Printed Name  June 2, 1994  Vice-President Title	II	ig. Signed by
Dute 505 - 293 - 4044	Tille	Paul Kautz Geologist
Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter or other end of