mi 5 Co	130		
nul 5 Co repriate	Distince	Office	
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Bax 1980, Hobbs, NM 88240

IRICT II). Drawer IID, Artesia, NM 88210

STRICT III JURIO BRIZOS Rd., AZIEC, NM 87410

OLL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Revised 1-1-89 See Instructions at Bottom of Page .

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REQUEST FOR	ALLOWAB	LE AND	AUTHO	RIZATION
TOTRANS	PORTOIL		TURAL	GAS

Energy, Minerals and Natural Resources Department

Tallor		JINANS		11 0.0	AND NAT			Well AP	I No.		3		
Petroleum Development	Corporat	tion											
720-B Candelaria NE,	N		871	12		•							
ov(s) for Filing (Check proper box)	Thuquei	que, m	0/1		Othe	t (Please expl	lain)	,			Haaffaat		
Well	c	hange in Tra		r of:	REQUEST	160 BOP	Di	allowab	le as pe	er OCC			
mpletion 💭	Oil .			Ц	Örder	No. R-9	87	6					
ge in Operator	Casinghead	Gas Co	ndeam	<u>te</u>	·	*							
nge of operator give name ddress of previous operator	R		<u></u>					————					
DESCRIPTION OF WELL A	ND LEA	SE									•		
ie Name		Well No. Po			ng Formation			Kind of State	(Lease Federal or Fee				
Strange Federal		5			San Andre						15077A		
uion Unit Letter <u>N/m</u>	. 66	0/182.4	et Fro	m The	South Lim	e and <u>19</u>	80	/1210.1 For	DI at From The _	West	Line		
			ange	31F		мрм,		Chave			County		
								<u> </u>	¥				
DESIGNATION OF TRAN	SPORTE	R OF OIL	ANL	NATU	RAL GAS	A address in	white	ab anaroud	const of this f	was is to be			
ne of Authonized Transporter of Oil curlock Permian PL:		2 7	·	\Box							ienej		
and the second sec	lips h	et le	<i>[_(</i> (ucks					IX 77		1ens)		
me of Authonized Transporter of Casing rident NGL Inc.	هدب متصدين												
vell produces oil or liquids.	Unit		wp.	Rge.		y connected?)	When	7	Lesse No. NM 15677A WestLine County form is to be sent) 7251 form is to be sent) 7251 form is to be sent) 00d1ands, Tx 7738(Proventies of the sent) 00d1ands, Tx 7738(Sacks cement Sacks cement			
location of tanks.	01	25	7	<u> 31</u>	l Yes		_		·	<u></u>	·····		
is production is commingled with that . COMPLETION DATA	from any oth	er lease or po	ol, give	t comming	ling order pum	iber:							
		Oil Well		as Well	New Well	Workover	T I	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion		X	1_			<u> </u>			I,	<u> X </u>			
ts Spudded		pl. Ready to P	rod.		Total Depth				P.B.T.D.				
6/22/93		7/10/93			Top Qil/Gas	07 MD		······					
Valions (DF, RKB, RT, GR, etc.)		roducing For			1 .	•			Tubing Dep				
4411 KB	<u>`</u>	San Andr	es		40	4044 ' 3971 ' Depth Casing Shoe							
Ionicos Open holo (honiz	ontall '	2082-200	7 MP	1									
Open hole (horiz		118INC (7 11U	NG ANT	CEMENT	ING RECO	ORI	D	<u> </u>	<u></u>			
U01 5 8175		SING & TUE			1	CEMENTING RECORD DEPTH SET			SACKS CEMENT				
	- ¥A	8_5/			1	1600				850 sx.			
7-7/8		8-5/ 5-17				4295							
<i>[= 1 / Q</i> .													
													
. TEST DATA AND REQUE	STFOR	ALLOWA	BLE		معاديست محافي	سدا الدومور وم	all.	ownhis for th	ie denth as be	for full 24	inime 1		
IL WELL (Test must be after			i ioad	ou and mu	11 pe equal to	Method (Flow	4110 7. DE	imp, gas life.	Guepen or de				
ate First New Oil Run To Tank	Date of T	rs /10/93			-	Producing Method (Flow, pump, gas life, e Pump				·			
7/10/93 .ength of Test	Tubing Pr				Casing Pres				Choke Size				
24 hrs.	a water B										· · · · · · · · · · · · · · · · · · ·		
Actual Prod. During Test	Qil - Ebl	<u></u> 5.			Water - Bb) \$.			Gas- MCF				
······································		68				42			<u> </u>	50			
CAR IVELI						. –							
GAS WELL	Lengui o	Test			Ubli. Con	100 MMCVG02	<u>'F</u>		Ciravity of	Condensaie	,,,,,,,,,,,,,,,,,,, ,,,,,,,,,,,,,,,,,		
Annual Line Lear - Michael								. · · ·					
esting Method (pilot, back pr.)	Tubing I	and a neeses	• <u>(</u> _)		Cuin; h	inare (Shuti)	<u>v)</u>		Chinke Sir	n.	LEMAN Carlos and an one of the second s		
VI. OPERATOR CERTIFI	CATEC	W COME		NC'H		· · · · · · · · ·							
I hereby certify that the rules and rej	بیا ا ملک کا کا میارد. ۱۰ ۲۰۰ مسطور از زی	とう くうし つっしょう	valine.	البيد فيه الاري		OILC	0	NSER/	IATION	IDIVIS	ION		
Division have been complied with a	nd that the in	formation giv	en abo	Yc				.][]]	23 199	3			
is true and complete to the best of m	ny knowledge	and belief.			Da	ale Appro	ove	ed		~			
$() \land () \land ()$													
A shine			- ву	By Orig. Signed by									
signature J.C. Johnson		Presid			- _,			G	eologist		-		
Printed Name			Tile		Ti	lle							
7/12/93	(!	505)293- Tel	4044 lephonx	e No	-								
Date		10							موادو این این این این	مى رۇپى روپى مىلى بىرى بىرى			
INSTRUCTIONS: This		en a veneral curs autoritation an			• · · · · ·								
ENVERTED AND A UNIVERSITY OF A DESCRIPTION OF A DESCRIPANTA DESCRIPTION OF A DESCRIPTION OF A DESCRIPTION OF	tain to so	ha filad in	COMP	linne w	ith Rule 110	34							
	form is to	be filed in	comp	liance w	ith Rule 110 must be acco)4 ompanied 1	bv t	tabulation	of deviation) lesis tak	in in accorda		
1) Request for allowable 1 with Rule 111.	form is to for newly (be filed in drilled or d	comp cepen	liance wi led well i	ith Rule 110 must be acc)4 ompanied l	by I	tabulation	of deviation	n tests tak	in in accorda		

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.

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CEIVED

JUL 19 1993