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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<b>.</b>		OTRA	NSP	ORT OIL	AND NA	TURAL GA		E1 F1			
Operator  T T C T T T T P P P 1 S E						Well API No.					
JFG ENTERPRISE						30005207520051					
P.o. Box 100	Artes	.'4 N	m	. 882	211-014	0					
Reason(s) for Filing (Check proper box)			<u> </u>		Othe	er (Please expla	iin)				
New Well		Change in	-								
Recompletion $\square$	Oil		Dry G								
Change in Operator  I change of operator give name	Casinghead	Gas	Conde	nsate							
nd address of previous operator										<del></del>	
I. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name			Pool N	lame, Includi	ng Formation			of Lease		ase No.	
STRANGE FEDE	FRAL	5	70	mahay	1K-5A	N ANdr	es State,	Federal <del>or Fe</del>	MM-15	677 A	
Location											
Unit Letter	_ :64	0	Feet F	rom The <u>S</u>	outh Line	and	80 Fe	et From The	west	Line	
Section 25 Townsh	·_ <i>~</i>	~	Danas	21-	<b>-</b> NR	мрм,	Cl. av	~ -		County	
Section 23 Townsh	ip 7-	<u> </u>	Kange	2/-	<u> </u>	virivi,	CHAY	<u>e &gt;</u>		County	
II. DESIGNATION OF TRAN	ISPORTEI	R OF OI	LAN	ID NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Conden			Address (Giv	e address to wi	iich approved	copy of this f	orm is to be se	nt)	
ENRON Trading +Tra	BOX 2297, Midland, Texas 79702										
Name of Authorized Transporter of Casin	Address (Give address to which approved copy of this form is to be sent)										
OXY, USA	Box300, Tu/SA, OK, 74/02 Is gas actually connected?   When?										
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   P   25   7   3 /						3-6-81				
f this production is commingled with that	<del></del> _						<del></del>	<u> </u>			
V. COMPLETION DATA	,		, &			•			,		
	<b>A.</b> D.	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		J			Total Depth	<u></u>		····	<u> </u>		
Date Spudded	Date Comp	Date Compl. Ready to Prod.						P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Taking Doub			
						,		Tubing Depth			
Perforations					<u> </u>			Depth Casir	g Shoe		
	TUBING, CASING AND				CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	_										
	<u> </u>						<del></del>	ļ			
								<del> </del>			
V. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE		L			J			
OIL WELL (Test must be after					be equal to or	exceed top allo	owable for thi	s depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Tes		<u> </u>			ethod (Flow, pr					
					<u> </u>			1			
ngth of Test Tubing Pressure					Casing Press	are		Choke Size			
					Water - Bbls.			Gas- MCF			
tual Prod. During Test Oil - Bbls.					Water - Bois			1101			
	1				L			<u>.l</u>	<del></del>		
GAS WELL	7 11 22 ac 366	rad			Bbls. Conder	SSIE/MANCE		Gravity of (	Condensate		
Actual Prod. Test - MCF/D	Length of Test				Bois. Conder	IMATES INTIALCE.		GIAVRY OF	Glavity of Concensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
remain than the second but		- (	•			•					
VI. OPERATOR CERTIFIC	ATE OF	СОМР	LIA	NCE	1						
I hereby certify that the rules and regu						OIL COM	<b>ISERV</b>	NOITA	DIVISIO	N	
Division have been complied with and	I that the infor	mation give		ve				XA AV	1 8 19	IGN	
is true and complete to the best of my	knowledge ar	nd belief.			Date	Approve	ed	IVIAI	T 0 19		
104 10	. 1					• •		IGNED by	JERRY SEX		
Signature L. G. Fletch	teker				∥ By_		DIST	RICT I SUP	PERKEY SEX	MOT	
Signature G. Fletch	er	Pant	۸e ۰	~					~~ <del>~~~</del>		
Printed Name	~ .1		Title	, .,	Title						
Printed Name  5 ~ 1 5 - 90  Date		146-	481	/ No							
Date		I ele	prione	140.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.