

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-20753
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Chaveroo San Andres Unit Tr. 4 <del>Garrell Lease</del>
8. Well No. #2
9. Pool name or Wildcat Chaveroo San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4467.5 GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator El Ran, Inc.	3. Address of Operator P.O. Box 911, Lubbock, Texas 79408	4. Well Location Unit Letter P : 990 Feet From The south Line and 990 Feet From The east Line Section 3 Township 8 south Range 32 east NMPM Chaves County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: Converted to Injection Well R 7044A <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay McCain TITLE Production Analyst DATE 1/12/89  
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE JAN 16 1989

CONDITIONS OF APPROVAL, IF ANY:

CONFIDENTIAL

RECEIVED

JAN 13 1989

OCD

HOBBS OFFICE

# WORKOVER REPORT

*Chaveroo & A ut Tr. 4*

<u>Chaveroo Field</u>	<u>Perfs</u>	<u>Carrot #2</u>
Chaves Co., N.M.	4193'-4219'	8 5/8 @ 1665'
TD: 4313'	4263'-4281'	4 1/2 @ 4312'
PBTD: 4312'		2 3/8 @ 4228'

10/27/88 RU Monument Well Service. Pulled 167-3/4" rods and pump. Pull 136 jts of 2 3/8", 4.7# J-55 tbg. Ran 3 7/8" gauge ring and tagged-up on tight. Spot around 3600'. Went through tight spot and tagged TD at 4313'. Fluid level at 2100'. SDFWE.

10/31/88 Run 2 3/8" pump out plug, 2 3/8" seating nipple w/ changeover, 2 3/8" x 4 1/2" Guiberson hydraulic set isolation pkr, 3 jts of 2 3/8", 4.7# J-55 Salta lined tbg, 2 3/8" x 4 1/2" Guiberson ER-VI pkr, 2 3/8" x 4 1/2" Type "XL" on/off tool and 129 jts of 2 3/8" 4.7# J-55 Salta lined tbg. Pump 7 bbls of treated wtr dwn backside. Set top pkr at 4131.46'. Pressure up backside with 30 bbls of treated pkr fluid to 500 psi. Held O.K. for 30 mins. ODC representative present. RU on tbg and pressure tbg to 2000 psi and sheared out pump out plug and set hydraulic pkr at 4228.19'. Pump 8000 gals 20% NEFE Hcl acid dwn tbg at 3 BPM. Flush with 15 bbls fresh wtr. Max TP: 60 psi, Min TP: 10 psi, ISIP: vac. Hooked up inj wellhead assembly. RD service unit. WELL CONVERTED FROM PRODUCER TO INJECTOR, FINAL REPORT. Began injecting 1/9/89.

RECEIVED

JUN 18 1989

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