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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-76

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REGVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name

CARROLL

9. Well No.

2

10. Field and Pool, or Wildcat

CHAVEROO S.A.

2. Name of Operator

EL RAN, INC.

3. Address of Operator

P.O. Box 911, LUBBOCK, TX. 79408

4. Location of Well

UNIT LETTER P LOCATED 990 FEET FROM THE SOUTH LINE AND 990 FEET FROM

THE EAST LINE OF SEC. 3 TWP. 8-S RGE. 32E

11. County

CHAVES

15. Date Spudded

10/17/80

16. Date T.D. Reached

10/23/80

17. Date Compl. (Ready to Prod.)

10/31/80

18. Elevations (DF, RKB, RT, GR, etc.)

4467.5 GR

19. Elev. Casinghead

4468.5 GR

20. Total Depth

4313 KB

21. Plug Back T.D.

4312 KB

22. If Multiple Compl., How Many

--

23. Intervals Drilled By

0-4313

24. Producing Interval(s), of this completion - Top, Bottom, Name

SAN ANDRES 4193-4281

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

FORXD & SWN

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23	1665	12 3/4	575 SKS	0
4 1/2	10.5	4312	7 7/8	175 SKS	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	4263 KB	--

31. Perforation Record (Interval, size and number)

4193, 4203, 05, 13, 19, 63, 65, 67, 73, 4279, 4281, 2 SHOTS PER FOOT 1/2"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4193 - 4281	6,000 GAL. 20% ACID

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
10/30/80	FLOWING	SHUT-IN
Date of Test	Hours Tested	Choke Size
10/31/80	24	1"
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
135	385	45
		70
		0
		25

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

35. List of Attachments

DEVIATION & LOGS

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. J. Sooter TITLE V.P. DATE Nov. 7, 1980

INSTRUCTIONS

This form is to be filed with the app. District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11-5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2374</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3435</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chule _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4193 to 4281 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	363	363	SURFACE				
363	1665	1302	RED SHALE 5D				
1665	3486	1821	SH, 5D, ANHY				
3486	4313	827	DOLO ANHY				

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OIL COMMISSION, NEW MEXICO