

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.D.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
REGISTRATION OFFICE	

Operator
El RAN, INC.Address
P.O. BOX 911 LUBBOCK, TEXAS, 79408

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name CARROLL	Well No. 2	Pool Name, Including Formation CHAVEROO (SA)	Kind of Lease State, Federal or Fee FEE	Lease -
Location Unit Letter <u>P</u> : <u>990</u> Feet From The <u>SOUTH</u> Line and <u>990</u> Feet From The <u>EAST</u> Line of Section <u>3</u> Township <u>8-S</u> Range <u>32-E</u> NMPM, <u>CHAVES</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ PHILLIPS PETROLEUM	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 791, MIDLAND, TEXAS 79701	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ CITIES SERVICE	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 300, TULSA, OKLA.	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 3
	Twp. 8-S	Rge. 32 E
	Is gas actually connected?	When
	YES	11/23/ 79

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Res.
	XX							
Date Spudded 10/17/80	Date Compl. Ready to Prod. 10/31/80		Total Depth 4313 KB		P.B.T.D. 4312 KB			
Elevations (DT, REH, RT, CR, etc.) 4467.5 GR.	Name of Producing Formation SA		Top Oil/Gas Pay 4193		Tubing Depth 4263			
Perforations 4193-4281 11					Depth Casing Shoe 4313			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 3/4	8 5/8		1665		575			
7 7/8	4 1/2		4312		175			
	2 3/8		4263					

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10/30/80	Date of Test 10/31/80	Producing Method (Flow, pump, gas lift, etc.) FLOW	
Length of Test 24 hrs.	Tubing Pressure 135	Casing Pressure 385	Choke Size 1"
Actual Prod. During Test 45	Oil-Bbls. 45	Water-Bbls. -0-	Gas-MCF 70

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the devt
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
wells on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of
well name or number, or transporter, or other such change of cond.Separate Form C-104 must be filed for each pool in multi-
completed wells.