Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	T	O TRA	NSPC	ORT OIL	AND NA	TURAL GA		61 2 7		 -	
Perator YATES PETROLEUM CORPORATION						Well API No. 30–005–20754					
Address 105 South 4th St.,	Artesia	. NM	8821	0			<u> </u>				
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		Change in		ter of:		er <i>(Please expl</i> e	•	-91			
f change of operator give name					. Box 99	93, Midla	and, TX	79702			
I. DESCRIPTION OF WELL											
Lease Name Well No. Pool Name, Including Western Holly "32" State 2 Fom-Tom San					-			V Lesse Lesse No. Federal or Fee L-5119			
Location Unit LetterB	.:99	0	Feet Fro	om The	North Lia	e and1	.650 Fee	et From The .	East	Line	
Section 32 Township	7S Range 31E				, NMPM,			Chaves County			
III. DESIGNATION OF TRAN	SPORTE	OF O	L AN	D NATUI			· · · · · · · · · · · · · · · · · · ·	·····		· · · · · · · · · · · · · · · · · · ·	
Name of Authorized Transporter of Oil Enron Oil Trading & Ti	XXEOT	d Corporation	rgy C	orp.		e <i>oddress to w</i> ex Dent.					
Name of Authorized Transporter of Casinghead Gas X or Dry Gal Oxy NGL Inc.						ATT: Tax Dept., Box 1188, Houston, TX 77251-118 Address (Give address to which approved copy of this form is to be sent) PO Box 300, Tulsa, OK 74102					
If well produces oil or liquids, give location of tanks.		Jnit Sec. Twp. Rge. Is gas actually connected?				When	en ?				
f this production is commingled with that	G Crom any other	32	7S pool. giv	31E	Yes	ber:		9-5-80)		
IV. COMPLETION DATA		Oil Well	·	as Well	New Well	Workover	Deepen	Diug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u> </u>	i_		i		Depti	1 lug Dack	Seitte Kei A	THE KESA	
Date Spudded	pudded Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations	<u> </u>				1			Depth Casin	ng Shoe		
TUBING, CASING AND					CEMENTING RECORD			·			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			ļ	SACKS CEMENT		
								ļ <u>.</u>			
<u> </u>	-			····			 -	 			
V. TEST DATA AND REQUES OIL WELL (Test must be after t				oil and must	t he sayal to a	e exceed top al	louphle for thi	is death as he	for full 24 hou	1	
Date First New Oil Run To Tank	Date of Ter		o, iou	- Committee		Aethod (Flow, p			<i>jur jun 84 ma</i>		
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oit - Bbls.				Water - Bbls.			Gas- MCF		
GAS WELL	1							-1		· · · · · · · · · · · · · · · · · · ·	
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC I hereby certify that the rules and regularization have been complied with any is true and complete to the best of my	ulations of the	: Oil Conse	ervation		Da	OIL CO		'ATIOí√	DIVISIO	ON	
Signature					Ву	G4:5!*	AL SECRET	্রুপ গ্রহ	A SEKADN		
Signature Countie Goodlett - Printed Name 4-1-91	- Produc	tion 505) 7	Title		Titl	θ					
Date Date			40-14 elephone								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

APR 0 2 1991