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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Western Reserves Oil Company

Address
P. O. Box 993, Midland, TX 79702

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☒ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Western	Well No. 2	Pool Name, Including Formation Tom-Tom (San Andres)	Kind of Lease State, Federal or Fee State	Lease No. L-5119
Location				
Unit Letter B	990	Feet From The North Line and	1650	Feet From The East
Line of Section 32	Township 7S	Range 31E	NMPM, Chaves	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Company	Box 159, Artesia, NM 88240					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Cities Service Company	Box 300, Tulsa, OK 74102					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 32	Twp. 7S	Rge. 31E	Is gas actually connected? Yes	When 9/5/80

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 8/4/80	Date Compl. Ready to Prod. 9/6/80	Total Depth 4010'	P.B.T.D. 3968'					
Elevations (DF, RKB, RT, GR, etc.) 4286' GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 3762'	Tubing Depth 3966'					
Perforations 3762-70' (9); 3779-81' (3); 3790-94' (5); 3799-3801' (3); 3806-12' (7); 3830-32' (3)			Depth Casing Shoe 4010'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	1355'	650 sx					
7 7/8"	4 1/2"	4010'	300 sx					
4 1/2"	2 3/8"	3966'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9/8/80	Date of Test 9/13/80	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 60 bbls	Oil-Bbls. 60	Water-Bbls. 0	Gas-MCF 45

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Serg Franklin
(Signature)

Agent

(Title)

9/15/80

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi-completed wells.