

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-5119	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Western Reserves Oil Company		8. Farm or Lease Name Western Holly '32' St
3. Address of Operator P. O. Box 993, Midland, TX 79702		9. Well No. 2
4. Location of Well UNIT LETTER B 990 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 7S RANGE 31E NMPM.		10. Field and Pool, or Wildcat Tom-Tom (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4286' GL		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/4/80 Spudded 12 1/4" hole @ 4:30 p.m.

8/5/80 Depth 1355'. Ran 30 joints (1343') 8 5/8" 24# ST&C casing and set @ 1355'. Cemented with 450 sx Hal-lite 1/4# flocele/sx, 5# gilsonite/sx, 2% CaCl₂. Followed by 200 sx Class 'C', 2% CaCl₂. Full circulation throughout job. POB 10:30 p.m. 8/5/80. Circulated 98 sx to surface. WOC 18 hrs. Pressure tested casing @ 1000 psi for 30 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Franklin TITLE Agent DATE 8/6/80

Orig. Signed by
Jerry Sexton

APPROVED BY Dist. L. Supv. TITLE _____ DATE AUG 11 1980

CONDITIONS OF APPROVAL, IF ANY: